

**CHECK SHEET**

Date: 7/24/2008

API Number: 035-22101

Company: Omimex Canada, Ltd.

Well Name: Bickett 3-14-34N-5W

County: Glacier

Field: Cut Bank

Surf. Location: 809 600 FNL 1997 1980 FWL NE NW Lot: Sec: 14 Twp: 34 N Rng: 5 W

Permit Number: 26950

Drilling Fee: \_\_\_\_\_

Intention to Drill: 7/23/2008

Expiration Date: 1/23/2009

Mineral Ownership:  Private  State  Federal  Indian

Well Type: Vertical  Multiple Laterals

Proposed Depth/Formation: MD: 2679 TVD: Cut Bank

Drilling Unit \_\_\_\_\_ Acres \_\_\_\_\_ Description: \_\_\_\_\_

Samples Required:  \_\_\_\_\_ Received: \_\_\_\_\_

**COMPLETION INFORMATION**

Completion Date: 8-19-09 TD: 2702 PBTD: 2688

Completed As: Yes IP / Formation: 30 mcf Bow Island

Geological Well Report: \_\_\_\_\_ Mud Log: \_\_\_\_\_

Sundry Notices: Loc move 10-20-08  
Chg in Surface casing plan 6-30-09  
Supp. Well History 1-20-10

Subsequent Report of Abandonment: Received: \_\_\_\_\_ Approved: \_\_\_\_\_

Electric Logs: Plat. Exp. CN Lithodensity Array Ind/Correlation GR 1-14-10

Miscellaneous: \_\_\_\_\_

PLAINTIFFS' EXHIBIT  
**P272**

LOCATE WELL CORRECTLY

	X		

(SUBMIT IN TRIPLICATE)  
TO

RECEIVED

ARM 36.22.307  
ARM 36.22.1011  
ARM 36.22.1013  
ARM 36.22.1414

JAN 20 2010

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA  
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

MONTANA BOARD OF OIL  
& GAS CON. BILLINGS

### COMPLETION REPORT

Company Omimex Canada, Ltd. Lease Bickett Well No. 3-14-34N-5W

Address 65 E. Broadway, Suite 401  
Butte, MT 59701 Field (or Area) Cut Bank

The well is located 809' ft. from N line and 1997' ft. from W line of Sec. 14  
N or S E or W

Sec. 14; T. 34N R. 5W County Glacier; Elevation 3958' GL, 3968' KB  
(D.F., R.B. or G.L.)

Commenced drilling June 20, 2009; Completed August 19, 2009

Write the API# or the well name of another well on this lease if one exists \_\_\_\_\_

The information given herewith is a complete and correct record of the well. The summary on this page is for the condition of the well at the above date.

Completed as Gas Well Signed Paul Zumpfak  
(oil well, gas well, dry hole, cbm, injection)

API# 25 - 035-22101 Title Petroleum Technologist

Bottomhole Location(s): Same as above Date 1/15/10

#### IMPORTANT ZONES OF POROSITY

(denote oil by O, gas by G, water by W: state formation if known)

From <u>1456</u> to <u>1941 Bow Island (G)</u>	From <u>2470</u> to <u>2615 Cut Bank (G)</u>
From <u>1941</u> to <u>1990 Dakota (G)</u>	From _____ to _____
From <u>2517</u> to <u>2549 Sunburst (G)</u>	From _____ to _____

#### CASING RECORD

Size Casing	Weight Per Ft.	Grade	Thread	Casing Set	From	To	Sack of cement	Cut And Pulled from
7"	17	J-55	8-RD	411 KB	Surface	411	200	
4 1/2"	9.5	J-55	8-RD	2694 KB	2226	2484	20	

#### TUBING RECORD

Size Tubing	Weight Per Ft.	Grade	Thread	Amount	Perforations

#### COMPLETION RECORD

Rotary tools were used from Surface to 2702

Cable tools were used from \_\_\_\_\_ to \_\_\_\_\_

Total depth 2702 ft.; Plugged back to 2688 T.D.; Open hole from \_\_\_\_\_ to \_\_\_\_\_

PERFORATIONS			ACIDIZED, SHOT, SAND FRACED, CEMENTED			
Interval		Number and Size and Type	Interval		Amount of Material Used	Pressure
From	To		From	To		
2,603	2606.5 (4') 16	4 SPF 32 shts 19 Gram				
2530	2534 (4') 16	Titan Prospector				

(if P&A show plugs above)

#### INITIAL PRODUCTION

Well is producing from Bow Island, Sunburst, Cut Bank (pool) formation.

I.P. \_\_\_\_\_ barrels of oil per \_\_\_\_\_ hours \_\_\_\_\_  
(Pumping or flowing)

30 MCF of gas per 24 hours.

\_\_\_\_\_ barrels of water per \_\_\_\_\_ hours, or \_\_\_\_\_ % W.C.

Initial 10-day average production \_\_\_\_\_ (bbl./day) (if taken)

Pressures (if measured): Tubing \_\_\_\_\_ psi flowing; \_\_\_\_\_ psi shut-in  
 Casing \_\_\_\_\_ psi flowing; \_\_\_\_\_ psi shut-in

Gravity \_\_\_\_\_ ° API (corrected to 60°F.)

Formation Volume Factor \_\_\_\_\_ Porosity \_\_\_\_\_ % Average Connate water \_\_\_\_\_ %

Type of trap \_\_\_\_\_

Producing mechanism \_\_\_\_\_

**DRILL STEM TESTS**

D.S.T. No.	From	To	Tool Open (Min.)	Shut-in	F.P.	S.I.P.	Recovery	Cushion
NA								

**CORES**

No.	Interval	Recovered
NA		

**LOG RUNS**

Type	From	To
Schlumberger Plat Express	413 KB	2694 KB
Compensated Neutron /		
Lithodensity Array		
Induction		
Correlation Gamma-ray	1500 KB	2688 KB

**FORMATION RECORD  
(ELECTRIC LOG TOPS)**

*2684'*

From	To	FORMATION	Top of Formation
1,228	1,410	Blackleaf	1,228
1,410	1,456	Base Fish Scale	1,410
1,456	1,941	Bow Island	1,456
1,941	1,990	Dakota	1,941
1,990	2,486	Kootenai	1,990
2,486		Brown Lime	2,486
2,517	2,549	Sunburst	2,517
2,549	2,615	Cut Bank	2,549
2,615		Ellis	2,615
2,700		Total Depth	

(Use additional sheets where needed to complete description)

FORM NO. 22 R7/99

SUBMIT IN QUADRUPPLICATE TO:

ARM 36.22.307  
ARM 36.22.601

**MONTANA BOARD OF OIL AND GAS CONSERVATION  
2535 ST. JOHNS AVENUE, BILLINGS, MONTANA 59102**

**Application for Permit**

To: Drill  Deepen  Re-enter   
Oil  Gas  Other

Operator: **Omimex Canada Ltd**  
Address **65 East Broadway, Suite 401**  
City **Butte** State **MT** ZIP **59701**  
Telephone Number **406-533-6872**

Surface Location of Well (quarter-quarter section and footage measurements)  
**NE NW Sec 14, 809' FNL x 1997' FWL**

(if directionally drilled, show both surface and bottom hole locations above)

Proposed total depth <b>2,679</b>	Formation at total depth <b>Cut Bank</b>	Elevation (indicate GL or KB) <b>3958' GL, 3968' KB</b>
Size and description of drilling/spacing unit <b>Field Rules</b>	API number of another well on this lease (if any)	Anticipated spud date <b>4/1/09</b>

Hole size	Casing size	Weight/foot	Grade (API)	Depth	Sacks of Cement	Type of Cement
<b>9-7/8"</b>	<b>7"</b>	<b>17#</b>	<b>L-S</b>	<b>410-450</b> <b>570</b>	<b>177</b>	<b>Class G</b>
<b>6 1/4"</b>	<b>4 1/2"</b>	<b>9.5#</b>	<b>J-55</b>	<b>2,679</b>	<b>25</b>	<b>Class G</b>

Describe Proposed Operations:  
Describe or attach labeled diagram of blowout preventer equipment. Indicate if air drilled or describe mud program.  
**See the attached plan for this proposed Mud -Air Drill Cut Bank test.**

**Saltwater Pits Shall Be Impermeable**

**Only freshwater based fluid may be used when drilling surface hole Rule 36.22.1001**

**BOARD USE ONLY**

Approved (date) **JAN 23 2009**  
By *Steve Asakabe*  
Title **CHIEF FIELD INSPECTOR**  
Permit Fee **10500**  
Check Number **1534**  
Permit Expires **JUL 23 2009**  
Permit Number **27454**  
**REPERMIT**  
API Number 25- **035 - 22101**

The undersigned hereby certifies that the information contained on this application is true and correct:  
Signed (Agent) *Paul Zenzel*  
Title **Petroleum Technologist**  
Date **1/2/09**

Samples Required: NONE  ALL FROM \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Core chips to address below, full cores to USGS, Core Laboratory, Arvada, CO. Required samples must be washed, dried and delivered prepaid to:

Montana Board of Oil and Gas Conservation  
2535 St. Johns Avenue  
Billings, MT 59102

**RECEIVED**  
JAN - 8 2009  
MONTANA BOARD OF OIL & GAS CONSERVATION BILLINGS

## SUPPLEMENTAL INFORMATION

Note: Additional information or attachments may be required by Rule or by special request.

1. Attach a survey plat certified by a registered surveyor. The survey plat must show the location of the well with reference to the nearest lines of an established public survey.
2. Attach an 8 1/2 x 11" photocopy of that portion of a topographic map showing the well location, the access route from county or other established roads, residences, and water wells within a 1/2 mile radius of the well.
3. Attach a sketch of the well site showing the dimensions and orientation of the site, the size and location of pits, topsoil stockpile, and the estimated cut/fill at the corners and centerstake. (Note: the diagram need not be done by an engineer or surveyor). Attach a sketch of a top view and two side views of the reserve pit(s), if utilized. The reserve pit sketch must show the length, width, depth, cut and fill, amount of freeboard, area of topsoil stockpile, and the height and width of berms.
4. Describe the type and amount of material or liner, if any, to be used to seal the reserve pit. If a synthetic liner is used, indicate the liner thickness (mils), bursting strength, tensile strength, tear strength, puncture resistance, hydrostatic resistance, or attach the manufacturer's specifications.
5. Describe the proposed plan for the treatment and/or the disposal of reserve pit fluids and solids after the well is drilled. If the operator intends to dispose of or treat the reserve pit contents off-site, specify the location and the method of waste treatment and disposal. (Note: The operator must comply with all applicable federal, state, county, and local laws and regulations with regard to the handling, transportation, treatment, and disposal of solid wastes.)
6. Does construction of the access road or location, or some other aspect of the drilling operation require additional federal, state, or local permits or authorizations? If yes, indicate the type of permit or authorization required:
  - No additional permits needed
  - Stream crossing permit (apply through county conservation district)
  - Air quality permit (apply through Montana Department of Environmental Quality)
  - Water discharge permit (apply through Montana Department of Environmental Quality)
  - Water use permit (apply through Montana Department of Natural Resources and Conservation)
  - Solid waste disposal permit (apply through Montana Department of Environmental Quality)
  - State lands drilling authorization (apply through Montana Department of Natural Resources and Conservation)
  - Federal drilling permit (specify agency)
  - Other federal, state, county, or local permit or authorization: (specify type) \_\_\_\_\_

### NOTICES:

1. Date and time of spudding must be reported to the Board verbally or in writing within 72 hours after the commencement of drilling operations.
2. The operator must give notice of drilling operations to the surface owner as required by Section 82-10-503, MCA, before the commencement of any surface activity.

### BOARD USE ONLY

### CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

**WARNING: Failure to comply with conditions of approval may void this permit.**

FORM NO. 22 R7/99 SUBMIT IN QUADRUPPLICATE TO: ARM 36.22.307 ARM 36.22.601

MONTANA BOARD OF OIL AND GAS CONSERVATION 2535 ST. JOHNS AVENUE, BILLINGS, MONTANA 59102

Lease Name: Bickett JUL 22 2008

Lease Type (Private/State/Federal): Private MONTANA BOARD OF OIL & GAS CONS. BILLINGS

Well Number: 3-14-34N-5W

Application for Permit

To: Drill [X] Deepen [ ] Re-enter [ ] Oil [ ] Gas [X] Other [ ]

Unit Agreement Name:

Operator: Omimex Canada Ltd Address 65 East Broadway, Suite 401 City Butte State MT ZIP 59701 Telephone Number 406-533-6872

Field Name or Wildcat: Cut Bank

Objective Formation(s): Cut Bank

Section, Township, and Range: Sec 14, 34N-R5W

Surface Location of Well (quarter-quarter section and footage measurements) NE NW Sec 14, 660' FNL x 1980' FWL 809 1997 see changes

County: Glacier

(if directionally drilled, show both surface and bottom hole locations above) Proposed total depth 2,679 Formation at total depth Cut Bank Elevation (indicate GL or KB) 3958 3968 3959' GL, 3969' KB

Size and description of drilling/spacing unit Field Rules API number of another well on this lease (if any) Anticipated spud date 9/1/08

Table with 7 columns: Hole size, Casing size, Weight/foot, Grade (API), Depth, Sacks of Cement, Type of Cement. Includes rows for 9-7/8" and 6 1/4" hole sizes.

Describe Proposed Operations: Describe or attach labeled diagram of blowout preventer equipment. Indicate if air drilled or describe mud program. See the attached plan for this proposed Mud -Air Drill Cut Bank test. Saltwater Pits Shall Be Impermeable Only freshwater based fluid may be used when drilling surface hole Rule 36.22.1001

BOARD USE ONLY Approved (date) JUL 23 2008 Permit Fee \$2500 By [Signature] Check Number 1473 Permit Expires JAN 23 2009 Title CHIEF FIELD INSPECTOR Permit Number 26950 THIS PERMIT IS SUBJECT TO THE CONDITIONS OF APPROVAL STATED ON THE BACK API Number 25- 035 - 22101

The undersigned hereby certifies that the information contained on this application is true and correct. Signed (Agent) [Signature] Title Petroleum Technologist Date 7/21/08

Samples Required: NONE [checked] ALL FROM \_\_\_\_\_ feet to \_\_\_\_\_ feet Core chips to address below, full cores to USGS, Core Laboratory, Arvada, CO. Required samples must be washed, dried and delivered prepaid to: Montana Board of Oil and Gas Conservation 2535 St. Johns Avenue Billings, MT 59102

## SUPPLEMENTAL INFORMATION

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6. Does construction of the access road or location, or some other aspect of the drilling operation require additional federal, state, or local permits or authorizations? If yes, indicate the type of permit or authorization required:

- No additional permits needed
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- Water use permit (apply through Montana Department of Natural Resources and Conservation)
- Solid waste disposal permit (apply through Montana Department of Environmental Quality)
- State lands drilling authorization (apply through Montana Department of Natural Resources and Conservation)
- Federal drilling permit (specify agency)
- Other federal, state, county, or local permit or authorization: (specify type) \_\_\_\_\_

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### BOARD USE ONLY

### CONDITIONS OF APPROVAL

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**WARNING: Failure to comply with conditions of approval may void this permit.**

OMIMEX CANADA, LTD.  
BUTTE, MONTANA

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MONTANA BOARD OF OIL  
& GAS CONS. BILLINGS

**SUPPLEMENTAL INFORMATION**

**BICKETT 3-14-34N-5W**

4. Reserve pit will be unlined earthen pit
5. Drilling fluids – contained in reserve pit. When drilling is finished, drilling mud will be disposed of in a private reservoir - located on private land .

The reserve pit will have the drilling fluids pumped out and hauled to a private reservoir.

All reserve pits will be back filled after all Completion work is completed on well.



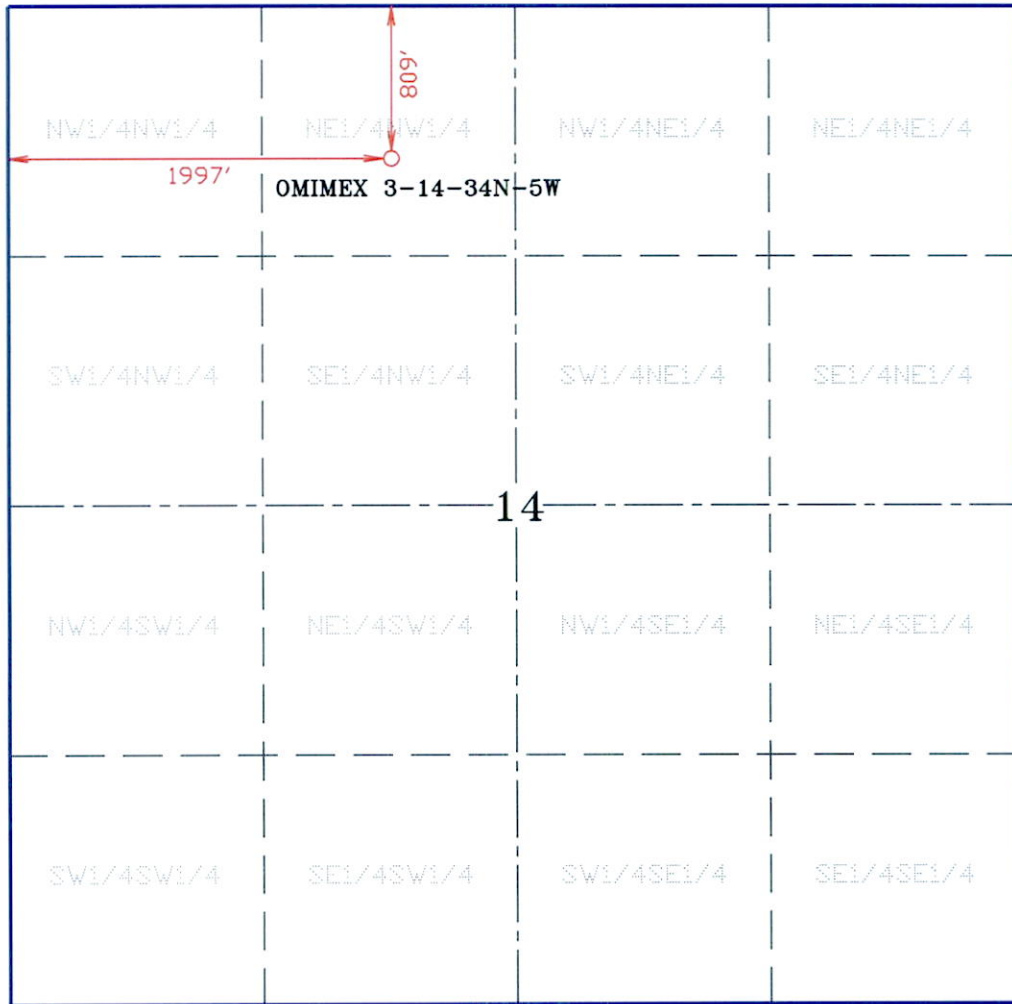
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OCT 20 2008

MONTANA BOARD OF OIL & GAS COMB. BILLINGS

# WELL LOCATION

OMIMEX 3-14-34N-5W  
NE1/4NW1/4 SECTION 14, T34N, R5W, P.M.M.  
GLACIER COUNTY, MONTANA  
809' FNL X 1997' FWL  
ELEVATION BEFORE GRADING: 3958'



SCALE 1"=1000'

T34N R5W

ELEVATION BEFORE GRADING: 3958'  
BASIS - NAVD 88  
GEOGRAPHIC COORDINATES:  
48°42'32.7" N 112°13'29.2" W (NAD 83 BASIS)  
BASE POSITION FOR GEOGRAPHIC COORDINATES:  
48°45'50.79" N 112°13'47.69" W (NAD 83 BASIS)  
FIRST ORDER NGS STATION - ETHRIDGE

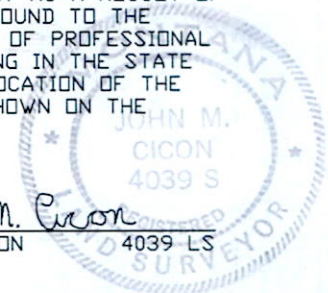
LAND USE: CULTIVATION (CRP)


NO ATTEMPT HAS BEEN MADE BY THE SURVEYOR TO LOCATE UNDERGROUND STRUCTURES OR BURIED UTILITIES, AND APPROPRIATE AGENCIES AND SURFACE LANDOWNERS MUST BE CONTACTED FOR FIELD LOCATION OF ANY UNDERGROUND STRUCTURES OR BURIED UTILITIES BEFORE ANY CONSTRUCTION COMMENCES. CALL 1-800-424-5555 BEFORE ANY CONSTRUCTION COMMENCES.

NOTE: SUBDIVISION LINES AND GOVERNMENT LOT BOUNDARIES ARE SHOWN FOR DEPICTIVE PURPOSES ONLY AND SHOULD NOT BE USED FOR SCALING OR LOCATION PURPOSES.

ON THE BASIS OF MY KNOWLEDGE, INFORMATION AND BELIEF, I CERTIFY THAT AS A RESULT OF A SURVEY MADE ON THE GROUND TO THE NORMAL STANDARD OF CARE OF PROFESSIONAL LAND SURVEYORS PRACTICING IN THE STATE OF MONTANA, I FIND THE LOCATION OF THE OMIMEX 3-14-34N-5W AS SHOWN ON THE SUBJOINED DRAWING.

*John M. Cicon*  
JOHN M. CICON 4039 LS



REQUESTED BY: OMIMEX CANADA, LTD. 65 EAST BROADWAY, SUITE 401 BUTTE, MONTANA 59701	SCALE 1"=1000'
OMIMEX 3-14-34N-5W NE1/4NW1/4 SECTION 14, T34N, R5W, P.M.M.	10-06-08
 <b>CICON AND ASSOCIATES</b> BOX 541 CHESTER, MONTANA 59522	JOB NO. 08-076a
	SHEET 1 OF 3

DRAWING NO. 08076aOMISIG.DWG



*Omimex Canada, Ltd.*

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**BICKETT 3-14-34N-5W**

**DRILLING WELL PLAN**

**AFE #281603**

**7/21/2008**

SURFACE WILL BE DRILLED WITH NATIVE MUD. THE DRILLING WILL BE DONE WITH AIR BELOW THE SURFACE CASING TO TD. IF WATER IS ENCOUNTERED MISTING WILL BEGIN, BUT IF THE HOLE CONDITION REQUIRES WE WILL CHANGE OVER TO MUD DRILLING. THE MUD SYSTEM WILL BE AN ALCOMER 120L-OS POLYMER LOW WATER LOSS MUD (9.5 PPG). HEAVIER MUDS WILL BE ON LOCATION TO BE ADDED IF WELLBORE PRESSURES DICTATE.

A 9 7/8" HOLE WILL BE DRILLED FROM SURFACE TO 580 FT. SURFACE CASING WILL BE SET AT 570 FT W/7", 17 LB/FT CASING AND CEMENTED BACK TO SURFACE W/177SX CLASS G (50% EXCESS). THE PRODUCTION HOLE WILL BE DRILLED W/ A 6 -1/4" BIT TO - 2679' RUN - 2679' OF 4-1/2", 9.5 LB/FT CASING. INSERT DV TOOL ABOVE 1<sup>ST</sup> GAS INTERVAL ENCOUNTERED DURING DRILLING, CEMENT 4 1/2" CASING 400' ABOVE DV TOOL ( 25 SKS). CASING BELOW DV TOOL WILL ACT AS A LINER TO MAINTAIN HOLE INTEGRITY. METAL PETAL BASKETS (MPB) LOWER IN WELL BORE WILL PROTECT KOOTENAI INSTABILITY ABOVE SUNBURST. MPB WILL BE SET BELOW KOOTENAI AND ABOVE THE SUNBURST OR CUT BANK FORMATIONS. THE LOGGING SUITE FOR THIS WELL WILL BE COMPRISED OF OPENHOLE PLATFORM EXPRESS AND WILL HELP CORRELATE FORMATION TOPS AND PRODUCTION INTERVALS WITH SUROUNDING WELLS. ALL PRODUCTION INTERVALS FROM BOW ISLAND TO CUT BANK WILL BE PERFORATED WITH JET CHARGES AND THE GAS COMINGLED. THE WELL WILL BE CLEANED OUT AND PUT ON PRODUCTION AS SOON AS PIPELINE IS INSTALLED AND CONNECTED.

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**MONTANA BOARD OF OIL  
& GAS CONS. BILLINGS**

**DRILLING PLAN  
OMIMEX CANADA, LTD.**

**LEASE #:** BICKETT **WELL #:** 3-14-34N-5W

**SEC: 14 T: 34N R: 5W**

**GLACIER COUNTY, MONTANA**

**PREDICTED FORMATION TOPS 3959' GL (KB 10'=3969')**

	<b>DEPTH (BELOW DATUM 3869' KB)</b>	<b>SUBSEA</b>
<b>BLACK LEAF</b>	<b>1259</b>	<b>2710</b>
<b>BLACK LEAF "A"</b>	<b>1374</b>	<b>2595</b>
<b>BASE FISH SCALES</b>	<b>1434</b>	<b>2535</b>
<b>1<sup>ST</sup> BOW ISLAND A</b>	<b>1479</b>	<b>2490</b>
<b>2<sup>ND</sup> BOW ISLAND SAND</b>	<b>ABSENT</b>	
<b>4<sup>TH</sup> BOW ISLAND SAND</b>	<b>1604</b>	<b>2365</b>
<b>5<sup>TH</sup> BOW ISLAND SAND</b>	<b>1649</b>	<b>2320</b>
<b>LOWER 5<sup>TH</sup> BOW ISLAND</b>	<b>1659</b>	<b>2310</b>

6 <sup>TH</sup> BOW ISLAND SAND	1709	2260
7 <sup>TH</sup> BOW ISLAND SAND	1754	2215
8 <sup>TH</sup> BOW ISLAND SAND	1814	2155
DAKOTA SILT	1954	2015
DAKOTA	1969	2000
KOOTENAI	2004	1965
BROWN LIME	2504	1465
UPPER SUNBURST	ABSENT	
MIDDLE SUNBURST	2549	1420
UPPER CUT BANK	2579	1390
LOWER CUT BANK	2604	1365
ELLIS	2629	1340
TOTAL DEPTH	2679	1290

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& GAS CONS. BILLINGS**

**2. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

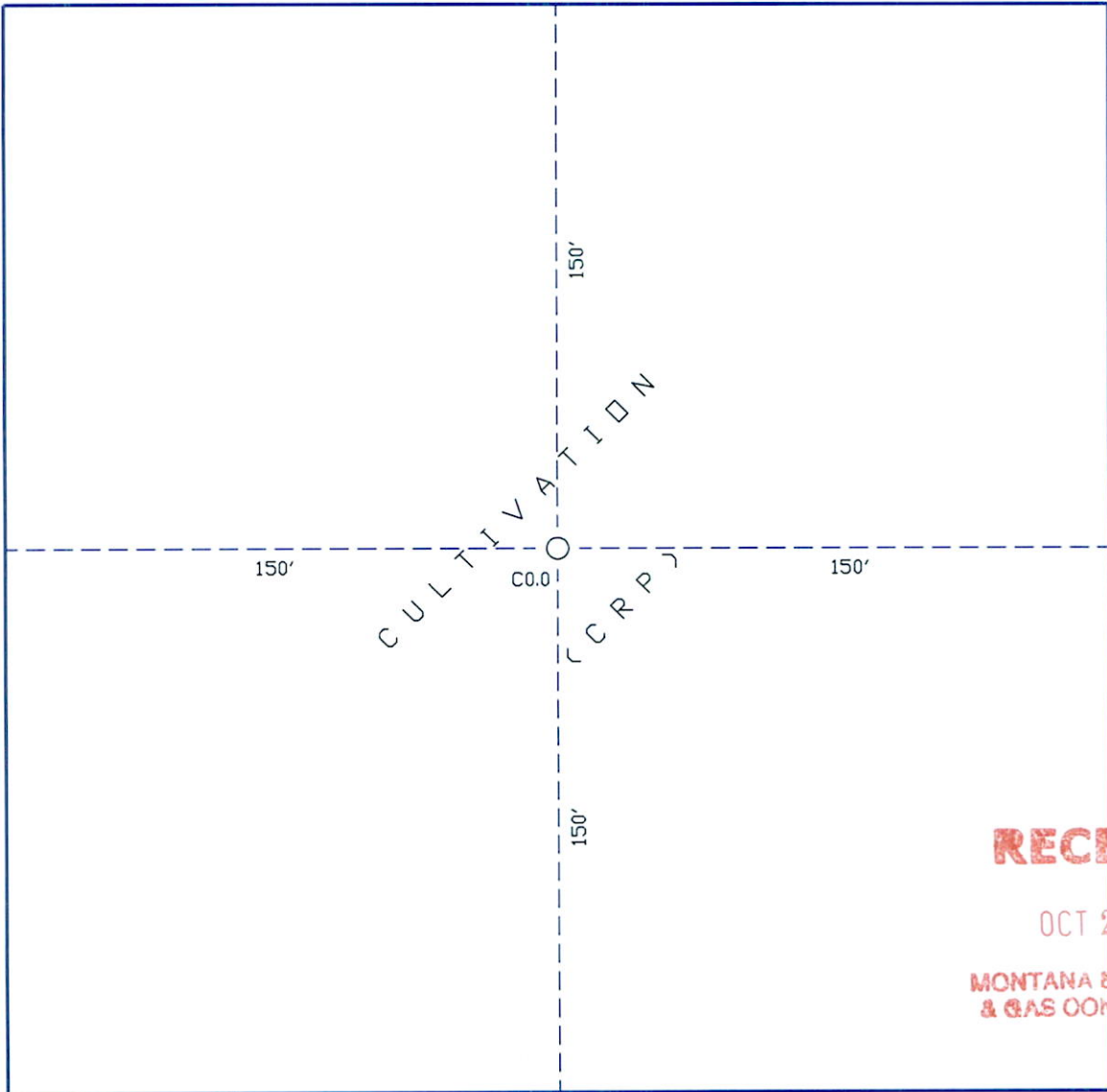
1ST BOW ISLAND SAND	1479	POSSIBLE GAS OR WATER
4TH BOW ISLAND SAND	1604	POSSIBLE GAS OR WATER
MIDDLE SUNBURST	2549	POSSIBLE GAS OR WATER
UPPER CUT BANK	2579	POSSIBLE GAS OR WATER
LOWER CUT BANK	2604	POSSIBLE GAS OR WATER

# RIG PAD SITE

OMIMEX 3-14-34N-5W  
 NE1/4NW1/4 SECTION 14, T34N, R5W, P.M.M.  
 GLACIER COUNTY, MONTANA

F 2.6'

C 4.1'



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 & GAS COMB. BILLINGS

F 2.2'

GENERAL CUTS AND FILLS OF PROPOSED RIG PAD

C 1.1'


LAND USE: CULTIVATION (CRP)

ELEVATION OF LOCATION BEFORE GRADING: 3958'  
 BASIS OF ELEVATIONS: NAVD 88

NOTE:  
 CUTS AND FILLS NOTED ARE FOR PURPOSES OF DESCRIBING  
 THE GENERAL TOPOGRAPHY OF THE PROPOSED RIG PAD AND  
 ARE NOT INTENDED FOR CALCULATION OF DIRTWORK QUANTITIES  
 OR OTHER CALCULATIONS.



SCALE 1" = 50'

REQUESTED BY: OMIMEX CANADA, LTD. 65 EAST BROADWAY, SUITE 401 BUTTE, MONTANA 59701	SCALE 1"=50'
OMIMEX 3-14-34N-5W NE1/4NW1/4 SECTION 14, T34N, R5W, P.M.M.	10-06-08
 CICON AND ASSOCIATES BOX 541 CHESTER, MONTANA 59522	JOB NO. 08-076a
	SHEET 2 OF 3

DRAWING NO. 08076aCDN.DWG

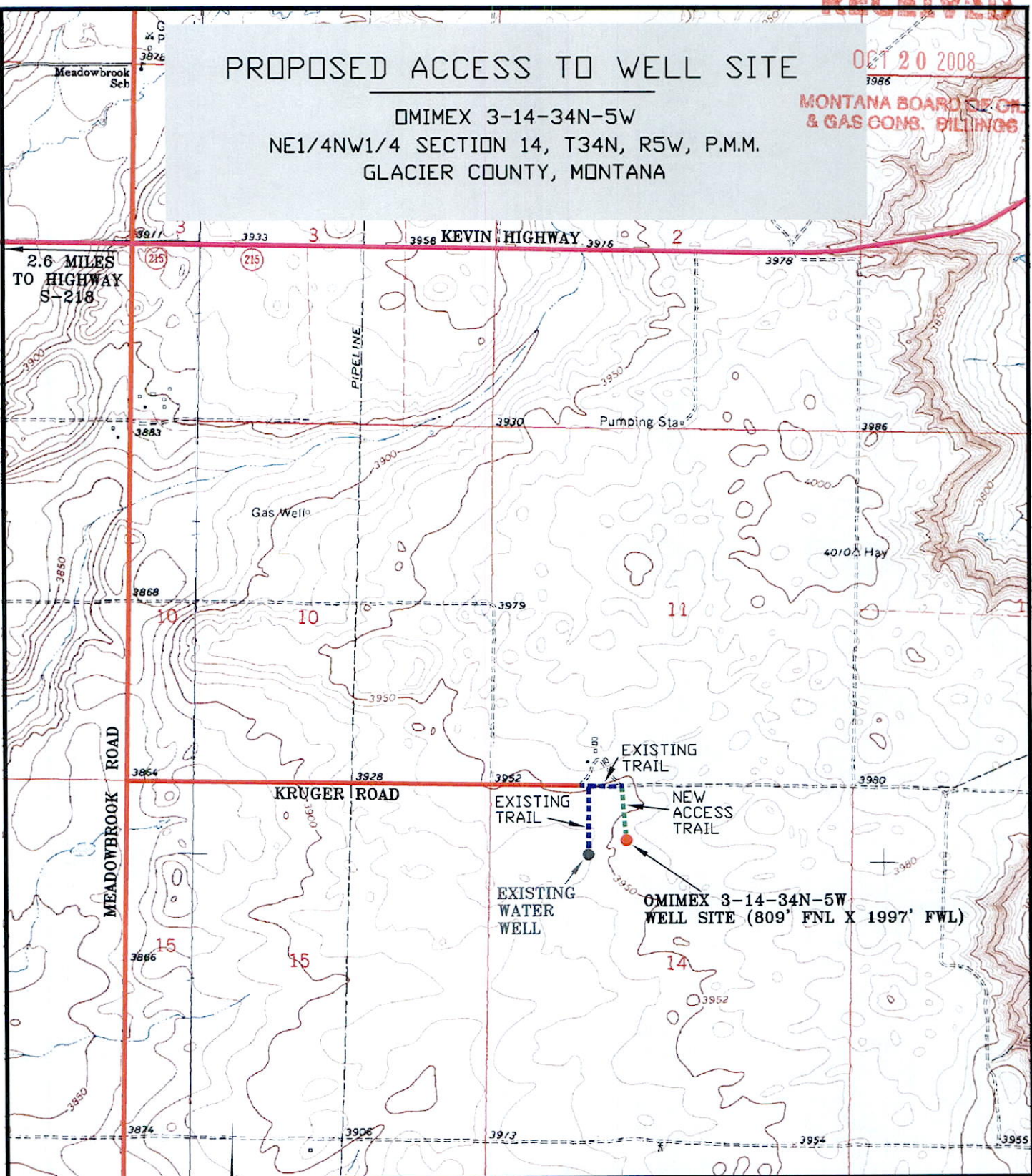
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OCT 20 2008  
1986

# PROPOSED ACCESS TO WELL SITE

OMIMEX 3-14-34N-5W  
NE1/4NW1/4 SECTION 14, T34N, R5W, P.M.M.  
GLACIER COUNTY, MONTANA

MONTANA BOARD OF OIL  
& GAS CONS. BILLINGS



2.6 MILES  
TO HIGHWAY  
S-218

MEADOWBROOK ROAD

KEVIN HIGHWAY

KRUGER ROAD

EXISTING TRAIL

NEW ACCESS TRAIL

EXISTING TRAIL

EXISTING WATER WELL


OMIMEX 3-14-34N-5W  
WELL SITE (809' FNL X 1997' FWL)

REQUESTED BY: OMIMEX CANADA, LTD.  
65 EAST BROADWAY, SUITE 401  
BUTTE, MONTANA 59701

SCALE 1"=2000'

OMIMEX 3-14-34N-5W  
NE1/4NW1/4 SECTION 14, T34N, R5W, P.M.M.

10-06-08

 CICON AND ASSOCIATES  
BOX 541  
CHESTER, MONTANA 59522

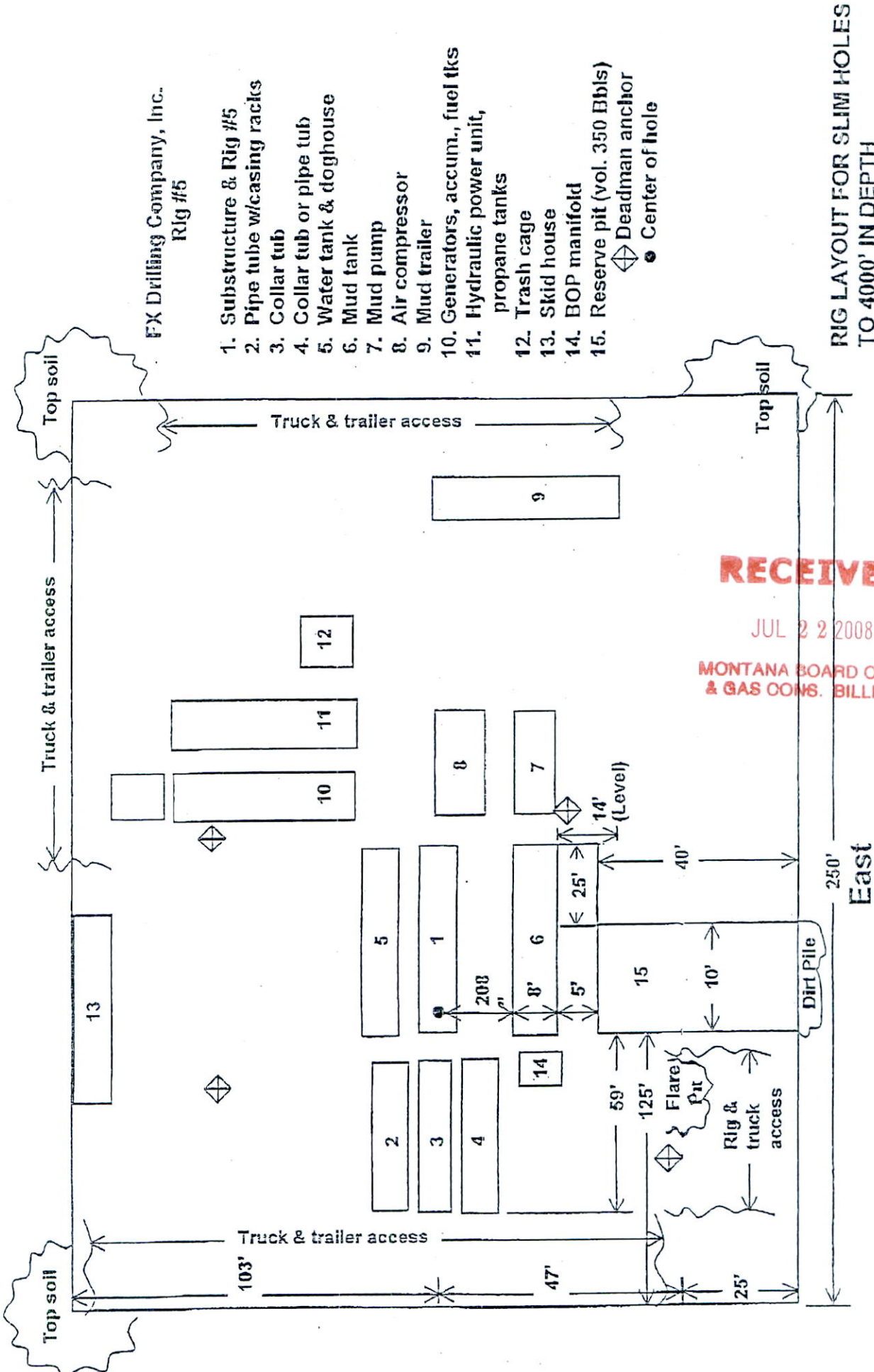
JOB NO. 08-076a

SCALE 1" = 2000'

DRAWING NO. 08076a.TOPD.DWG

PAGE 3 OF 3

West



FX Drilling Company, Inc.  
Rig #5

1. Substructure & Rig #5
  2. Pipe tube w/casing racks
  3. Collar tub
  4. Collar tub or pipe tub
  5. Water tank & doghouse
  6. Mud tank
  7. Mud pump
  8. Air compressor
  9. Mud trailer
  10. Generators, accum., fuel tks
  11. Hydraulic power unit, propane tanks
  12. Trash cage
  13. Skid house
  14. BOP manifold
  15. Reserve pit (vol. 350 Bbls)
- ◆ Deadman anchor  
 ● Center of hole

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JUL 22 2008

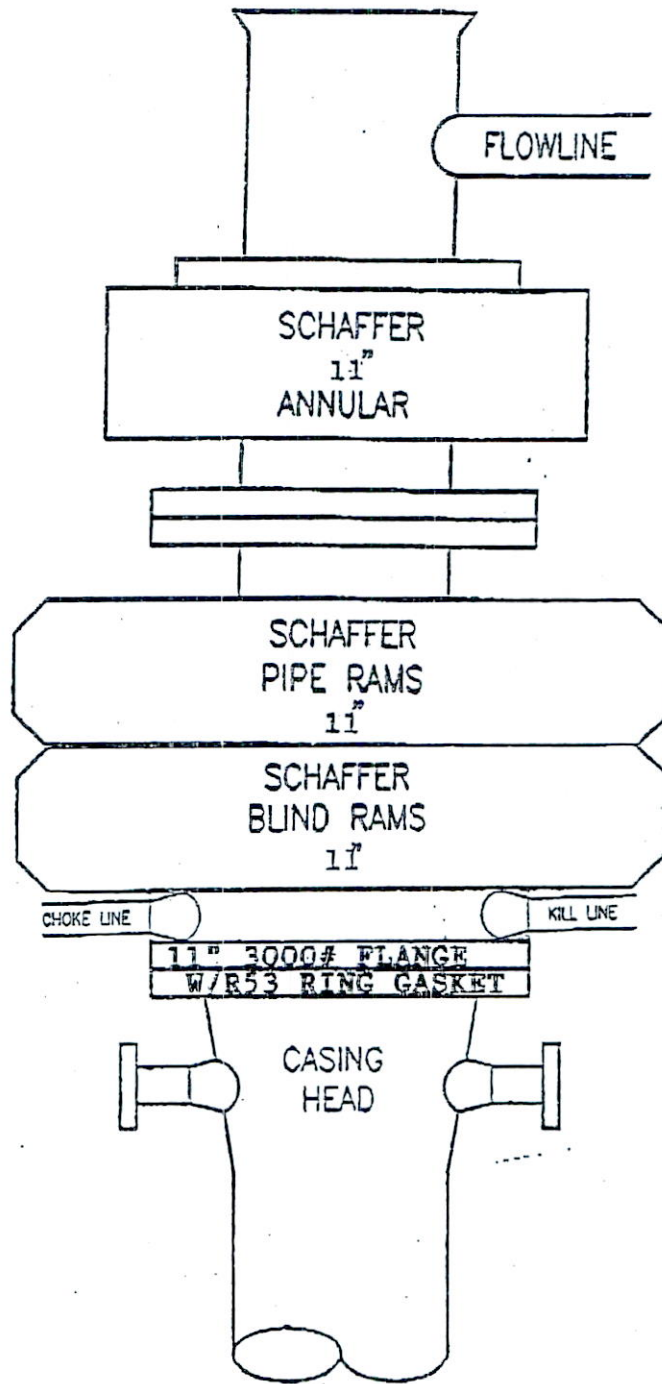
MONTANA BOARD OF OIL & GAS CONS. BILLINGS

RIG LAYOUT FOR SLIM HOLES  
TO 4000' IN DEPTH

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MONTANA BOARD OF OIL  
& GAS COMS. BILLINGS



3M  
BLOWOUT PREVENTER  
EQUIPMENT

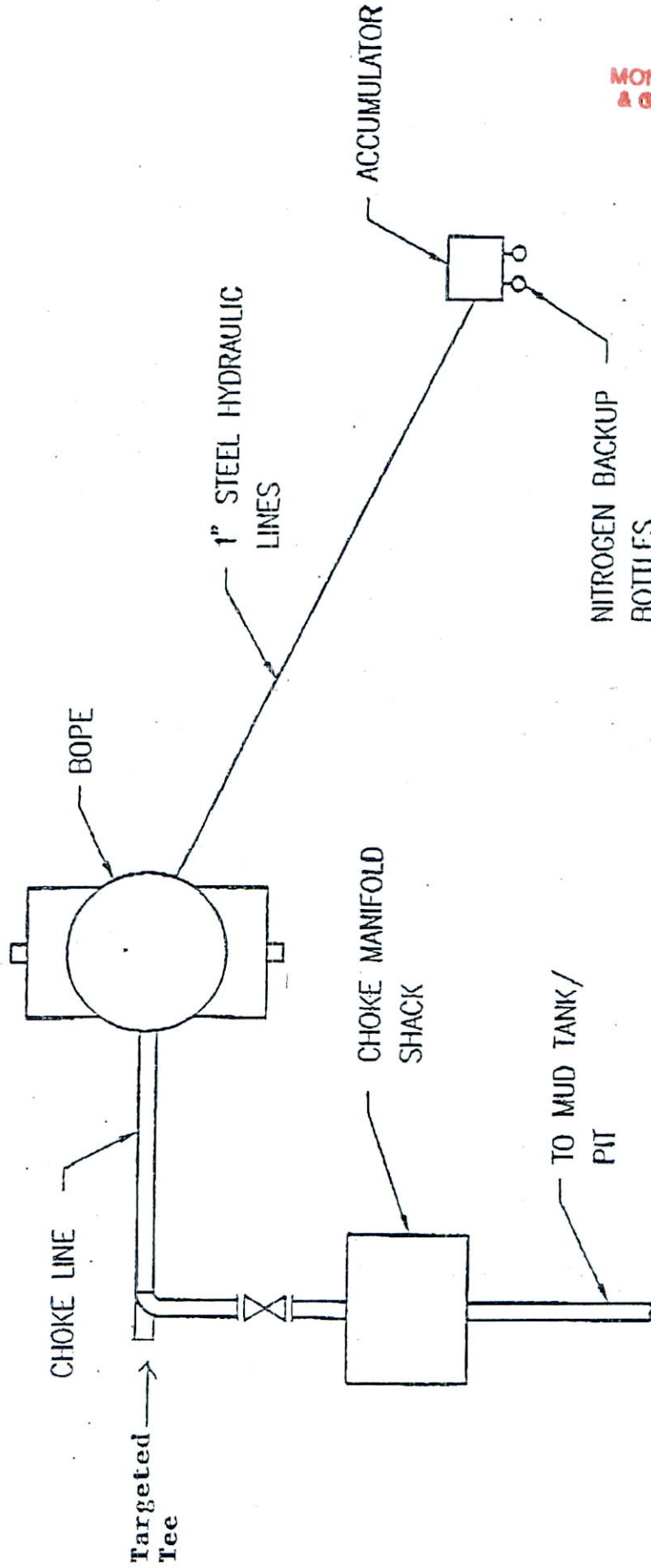


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JUL 22 2008

MONTANA BOARD OF OIL  
& GAS COMB. BILLINGS

2M & 3M  
LAYOUT OF BOPE



Submit In Quadruplicate To:

**MONTANA BOARD OF OIL AND GAS CONSERVATION  
2535 ST. JOHNS AVENUE  
BILLINGS, MONTANA 59102**

**RECEIVED**

JAN 20 2010

**SUNDRY NOTICES AND REPORT OF WELLS**

MONTANA BOARD OF OIL & GAS CONS. BILLINGS

Operator <b>Omimex Canada, Ltd</b>		Lease Name: <b>Bickett</b>
Address <b>65 East Broadway, Suite 401</b>		Lease Type (Private/State/Federal): <b>Private</b>
City <b>Butte</b> State <b>MT</b> Zip Code <b>59701</b>	Well Number: <b>3-14-34N-5W</b>	
Telephone Number (406) <b>533-6872</b> Fax Number (406) <b>782-6832</b>		Unit Agreement Name: <b>N/A</b>
Location of well (1/4-1/4 section and footage measurements): <b>NENW Sec 14, 809' FNL X 1997' FWL</b>		Field Name or Wildcat: <b>Cut Bank</b>
If directionally or horizontally drilled, show both surface and bottom hole locations		Section, Township, and Range: <b>Sec 14, T34N-R5W</b>
API Number: <b>25 035 22101</b>	Well Type (oil, gas, injection, other): <b>Gas</b>	County: <b>Glacier</b>
State County Well		

Indicate below with an X the nature of this notice, report, or other data:


Notice of Intention to Change plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input type="checkbox"/>	Subsequent Report of Stimulation or Chemical Treatment	<input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input checked="" type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) <u>Commingling gas zones</u>	<input checked="" type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>
	<input type="checkbox"/>		<input type="checkbox"/>

**Describe Proposed or Completed Operations:**

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.  
 6/20/09 Spud well. 6/20/09 Ran 9 jts 7" 17# J-55 csg to 411' KB cmt w/ 200 sxs class G. 6/22/09 Ran 65 jts 4.5" 9.5# J-55 csg to 2694' KB set Packoff collar at 2484' cmt 20 sxs cmt Class G from 2484' KB to 2226 KB. 8/19/09 perforated well with 32 shots, Titan 19 gram Prospector shots, 4 SPF, perms 2602.5-2606.5 (4') 16 shts, 2530-2534 (4') 16 shts. 12/11/09 Put well on production commingling gas at surface from Bow Island, Sunburst and Cut Bank formations.


**BOARD USE ONLY**

Approved JAN 20 2010  
Date

  
Name

**CHIEF FIELD INSPECTOR**  
Title

The undersigned hereby certifies that the information contained on this application is true and correct:

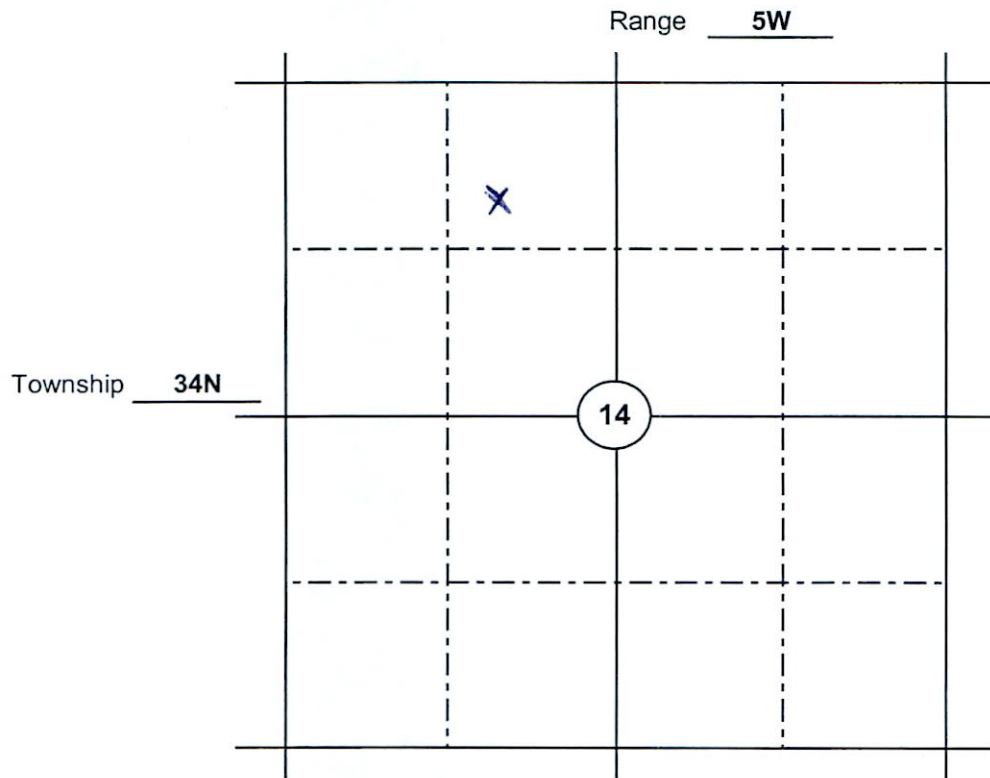
1/15/10 Date  
 Signed (Agent)

**Paul Zemljak** Print Name & Title  
**Petroleum Technologist**

### SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.



**BOARD USE ONLY**

**CONDITIONS OF APPROVAL**

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

WELL BORE SCHEMATIC

1/15/2010

Well Name: **Bickett 3-14-34N-5W**  
 Operator: Omimex  
 Field: Cut Bank  
 API#: 25-035-22101  
 Location: SESW 14-34N-5W  
 Footage: 809 FNL 1997 FWL  
 NAD 83: 48.42327 112.13292  
 Type:  
 Status:  
 WI:  
 Acct #:  
 Spud: 6/20/2009  
 Completed: 8/19/2009  
 GL: 3958  
 KB: 3968  
 TD: 2702  
 PBTD:

Drilling Plan

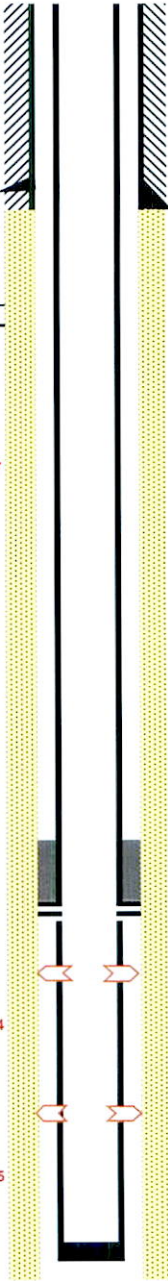
Edited: JDD  
 Date: 7/10/08

**RECEIVED**

JAN 20 2010

**MONTANA BOARD OF OIL & GAS CONG. BILLINGS**

Operation	Date	Formation	Top	Bottom
		Blackleaf	1228	
		Base Fish Scales	1410	
		Bow Island	1456	
Geology recommended but not perf'd yet			1522	1527
		Dakota	1941	
		Kootenai	1990	
		Brown Lime	2486	
		Sunburst	2517	
RIH w/ 3 1/8" HP slick gun and perforate 2530-2534 w/16 shots 4 spf phased 90 degree w/ 19 gm Titan Prospector charges	8/19/2009		2530	2534
		Cut Bank	2549	
RIH w/ 3 1/8" HP slick gun and perforate 2602.5-2606.5 w/16 shots 4 spf phased 90 degree w/ 19 gm Titan Prospector charges	8/19/2009		2602.5	2606.5
		Ellis	2615	
		Total Depth	2702	



411 Surface Csg: 9 jts 7", 17# in 9 7/8" hole: cement w/ 200 sx class G w/ 7 bbbs rtns

2226 TOC

2484 Packoff Cement w/ 20 sx class G w/ 5 bbbs wtr ahead

2688 PBTD  
 2694 Prod. Csg 65 jts 4.5", 9.5# , J-55 in 6.25" hole

2702 TD

035-22101

**RECEIVED**  
**JUN 30 2009**  
**MONTANA BOARD OF OIL & GAS COMB. BILLINGS**

Submit In Quadruplicate To:

**MONTANA BOARD OF OIL AND GAS CONSERVATION  
2535 ST. JOHNS AVENUE  
BILLINGS, MONTANA 59102**

**SUNDRY NOTICES AND REPORT OF WELLS**

Operator <b>Omimex Canada, Ltd</b>		Lease Name: <b>Bickett</b>
Address <b>65 East Broadway, Suite 401</b>		Lease Type (Private/State/Federal): <b>Private</b>
City <b>Butte</b> State <b>MT</b> Zip Code <b>59701</b>	Well Number: <b>3-14-34N-5W</b>	
Telephone Number (406) 533-6872 Fax Number (406) 782-6832		Unit Agreement Name: <b>N/A</b>
Location of well (1/4-1/4 section and footage measurements): <b>NENW Sec 14, 809' FNL X 1997' FWL</b>		Field Name or Wildcat: <b>Cut Bank</b>
If directionally or horizontally drilled, show both surface and bottom hole locations		Section, Township, and Range: <b>Sec 14, T34N-R5W</b>
API Number: <b>25 035 22101</b> State County Well	Well Type (oil, gas, injection, other): <b>Gas</b>	County: <b>Glacier</b>

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input type="checkbox"/>	Subsequent Report of Stimulation or Chemical Treatment	<input type="checkbox"/>
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Notice of Intention to Perforate or to Cement	<input type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) <u>Change surface casing set depth</u>	<input checked="" type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>

**Describe Proposed or Completed Operations:**

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.  
**Omimex requests permission to set the surface casing higher then the approved APD depth of 570'. Omimex will drill and set the surface casing 50' into the shale below the Eagle formation which should be in the range of 400' - 450'.**

BOARD USE ONLY	
Approved <u>JUN 30 2009</u> Date	
<u>Steve P. Seabke</u> Name	<b>CHIEF FIELD INSPECTOR</b> Title

The undersigned hereby certifies that the information contained on this application is true and correct:

6/29/09 Date Paul Zemljak Signed (Agent)  
**Paul Zemljak** **Petroleum Technologist**  
Print Name & Title

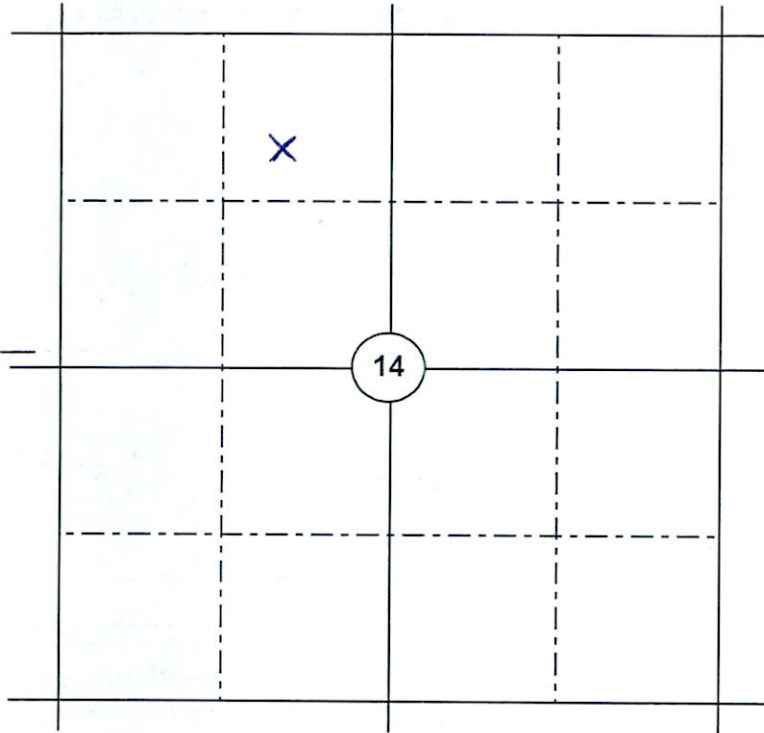
**SUPPLEMENTAL INFORMATION**

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

Range 5W

Township 34N



**BOARD USE ONLY**

**CONDITIONS OF APPROVAL**

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

**RECEIVED**

OCT 20 2008

MONTANA BOARD OF OIL  
& GAS CONSERV. BILLINGS

Submit In Quadruplicate To:

**MONTANA BOARD OF OIL AND GAS CONSERVATION**  
2535 ST. JOHNS AVENUE  
BILLINGS, MONTANA 59102

**SUNDRY NOTICES AND REPORT OF WELLS**

Operator <b>Omimex Canada, Ltd</b>		Lease Name: <b>Bickett</b>
Address <b>65 East Broadway, Suite 401</b>		Lease Type (Private/State/Federal): <b>Private</b>
City <b>Butte</b> State <b>MT</b> Zip Code <b>59701</b>	Well Number: <b>3-14-34N-5W</b>	
Telephone Number (406) 533-6872 Fax Number (406) 782-6832		Unit Agreement Name: <b>N/A</b>
Location of well (1/4-1/4 section and footage measurements): <b>NENW Sec 14, 660' FNL X 1980' FWL</b>		Field Name or Wildcat: <b>Cut Bank</b>
If directionally or horizontally drilled, show both surface and bottom hole locations		Section, Township, and Range: <b>Sec 14, T34N-R5W</b>
API Number: <b>25 035 22101</b>	Well Type (oil, gas, injection, other): <b>Gas</b>	County: <b>Glacier</b>
State County Well		

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Notice of Intention to Change plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input type="checkbox"/>	Subsequent Report of Stimulation or Chemical Treatment	<input type="checkbox"/>
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Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) <u>Revise APD surface footage location</u>	<input checked="" type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>

**Describe Proposed or Completed Operations:**

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

**Omimex proposes to move the approved APD location from Sec 14, 660' FNL - 1980' FWL to Sec 14, 809' FNL - 1997' FWL New Survey with Cut and Fill attached. This new location also changes ground elevation from 3959' GL. To 3958' GL. and KB from 3969' to 3968'.**

**BOARD USE ONLY**

Approved DEC 12 2008  
Date

*Steve P. Savak*  
Name **CHIEF FIELD INSPECTOR**  
Title

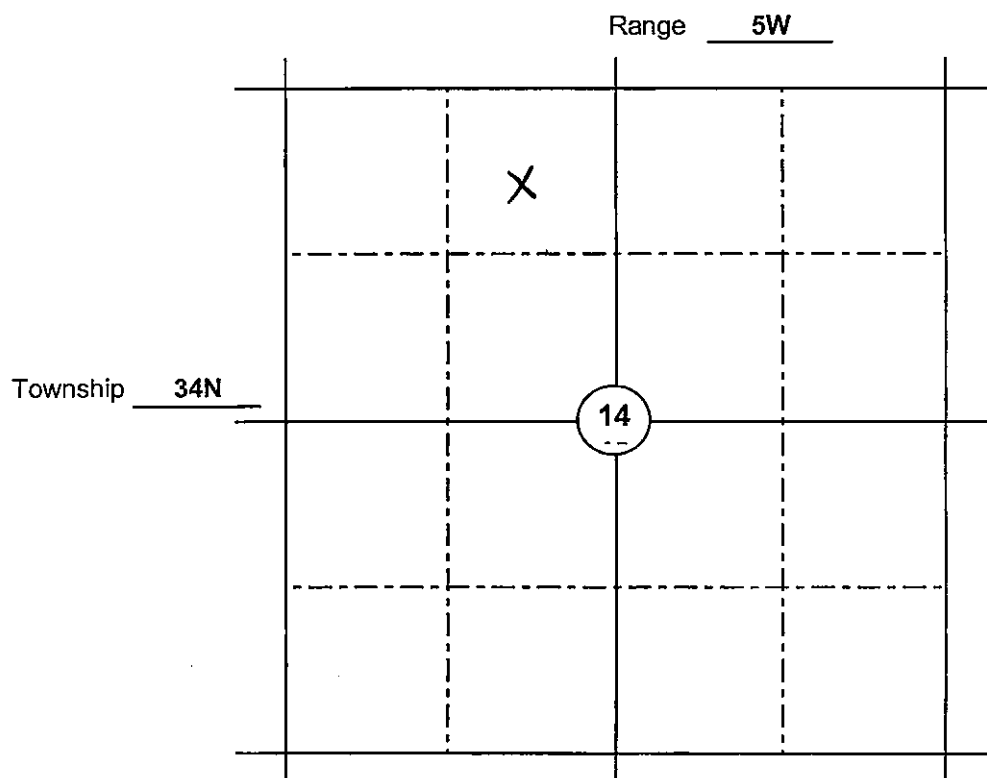
The undersigned hereby certifies that the information contained on this application is true and correct:

10/16/08 Date *Paul Zemljak* Signed (Agent)  
**Paul Zemljak** **Petroleum Technologist**  
Print Name & Title

### SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.



**BOARD USE ONLY**

**CONDITIONS OF APPROVAL**

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.



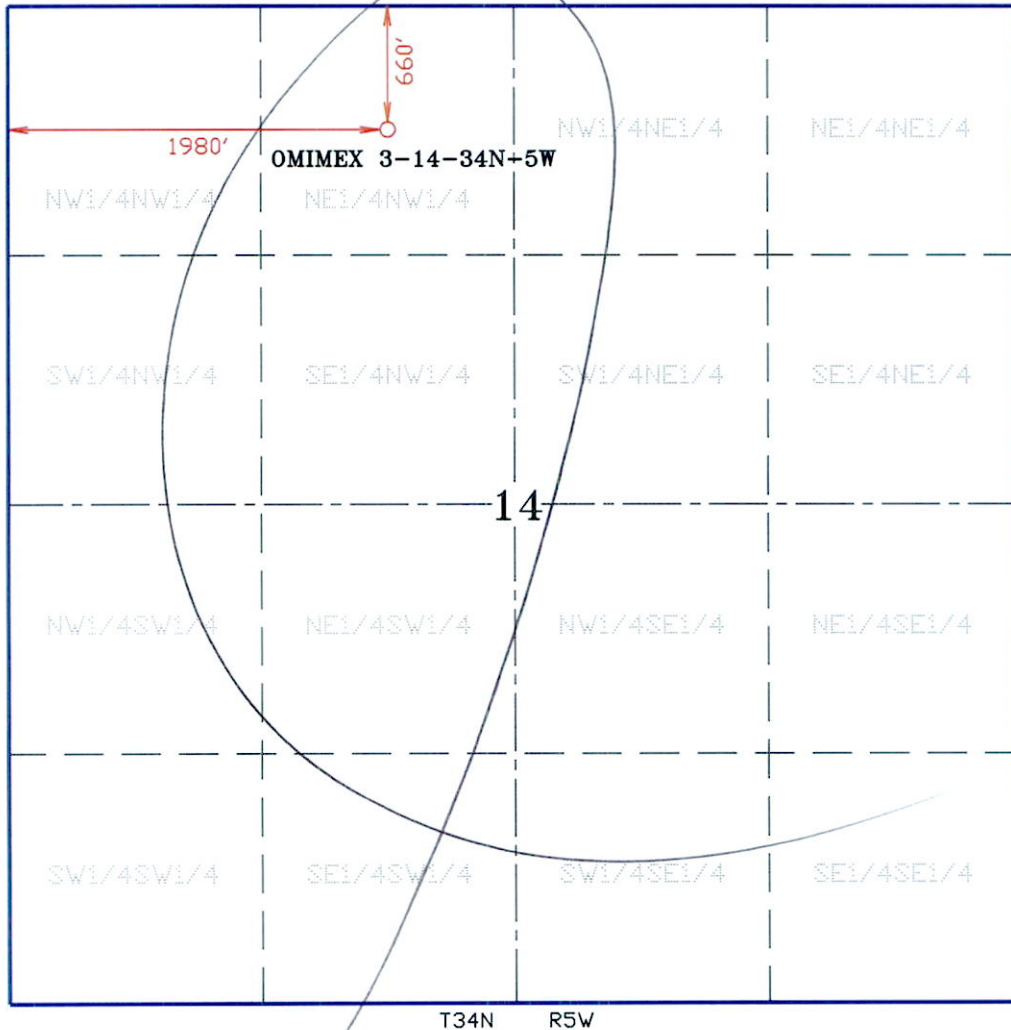
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JUL 2 2 2008

MONTANA BOARD OF OIL & GAS CONG. BILLINGS

# WELL LOCATION

OMIMEX 3-14-34N-5W  
NE1/4NW1/4 SECTION 14, T34N, R5W, P.M.M.  
GLACIER COUNTY, MONTANA  
660' FNL X 1980' FWL  
ELEVATION BEFORE GRADING: 3959'



ELEVATION BEFORE GRADING: 3959'  
BASIS - NAVD 88

GEOGRAPHIC COORDINATES:  
48°42'34.2" N 112°13'29.4" W (NAD 83 BASIS)

BASE POSITION FOR GEOGRAPHIC COORDINATES:  
48°45'50.79" N 112°13'47.69" W (NAD 83 BASIS)  
FIRST ORDER NGS STATION - ETHRIDGE

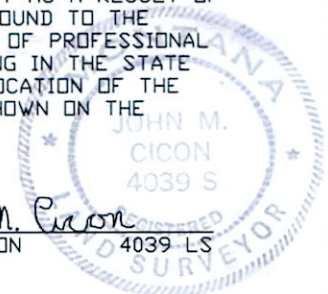
LAND USE: CULTIVATION (CRP)


NO ATTEMPT HAS BEEN MADE BY THE SURVEYOR TO LOCATE UNDERGROUND STRUCTURES OR BURIED UTILITIES, AND APPROPRIATE AGENCIES AND SURFACE LANDOWNERS MUST BE CONTACTED FOR FIELD LOCATION OF ANY UNDERGROUND STRUCTURES OR BURIED UTILITIES BEFORE ANY CONSTRUCTION COMMENCES. CALL 1-800-424-5555 BEFORE ANY CONSTRUCTION COMMENCES.

NOTE: SUBDIVISION LINES AND GOVERNMENT LOT BOUNDARIES ARE SHOWN FOR DEPICTIVE PURPOSES ONLY AND SHOULD NOT BE USED FOR SCALING OR LOCATION PURPOSES.

ON THE BASIS OF MY KNOWLEDGE, INFORMATION AND BELIEF, I CERTIFY THAT AS A RESULT OF A SURVEY MADE ON THE GROUND TO THE NORMAL STANDARD OF CARE OF PROFESSIONAL LAND SURVEYORS PRACTICING IN THE STATE OF MONTANA, I FIND THE LOCATION OF THE OMIMEX 3-14-34N-5W AS SHOWN ON THE SUBJOINED DRAWING.

*John M. Cicon*  
JOHN M. CICON 4039 LS



REQUESTED BY: OMIMEX CANADA, LTD. 65 EAST BROADWAY, SUITE 401 BUTTE, MONTANA 59701	SCALE 1"=1000'
OMIMEX 3-14-34N-5W NE1/4NW1/4 SECTION 14, T34N, R5W, P.M.M.	06-27-08
 <b>CICON AND ASSOCIATES</b> BOX 541 CHESTER, MONTANA 59522	JOB NO. 08-076
	SHEET 1 OF 3

DRAWING NO. 08076DMISIG.DWG

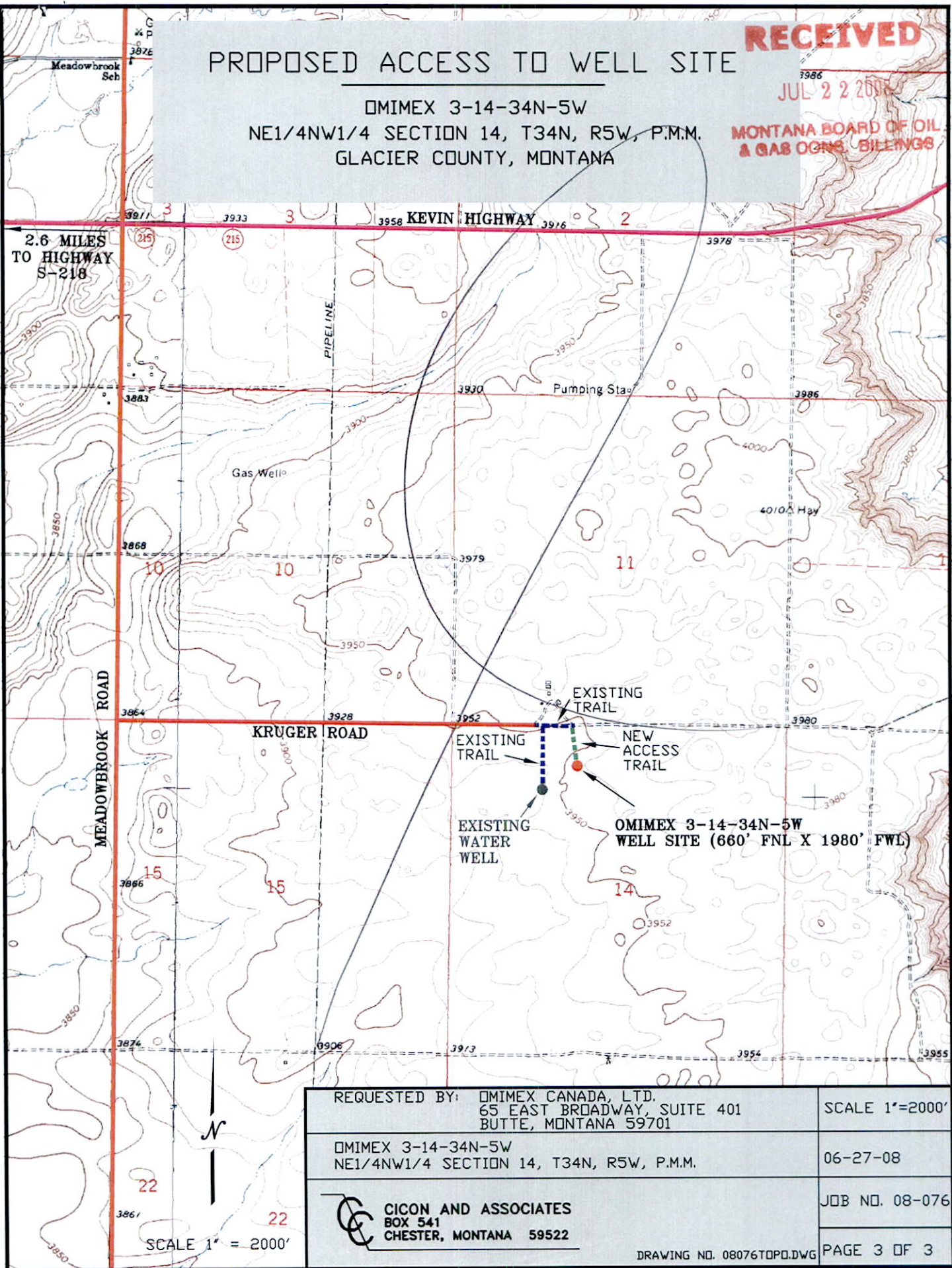
RECEIVED

JUL 22 2008

MONTANA BOARD OF OIL & GAS OCS, BILLINGS

# PROPOSED ACCESS TO WELL SITE

OMIMEX 3-14-34N-5W  
NE1/4NW1/4 SECTION 14, T34N, R5W, P.M.M.  
GLACIER COUNTY, MONTANA



2.6 MILES TO HIGHWAY S-218

Pumping Sta

Gas Well

4010' Hay

EXISTING TRAIL

NEW ACCESS TRAIL

EXISTING TRAIL

EXISTING WATER WELL

OMIMEX 3-14-34N-5W WELL SITE (660' FNL X 1980' FWL)

REQUESTED BY: OMIMEX CANADA, LTD.  
65 EAST BROADWAY, SUITE 401  
BUTTE, MONTANA 59701

SCALE 1"=2000'

OMIMEX 3-14-34N-5W  
NE1/4NW1/4 SECTION 14, T34N, R5W, P.M.M.

06-27-08



CICON AND ASSOCIATES  
BOX 541  
CHESTER, MONTANA 59522

JOB NO. 08-076

SCALE 1" = 2000'

DRAWING NO. 08076TOPD.DWG

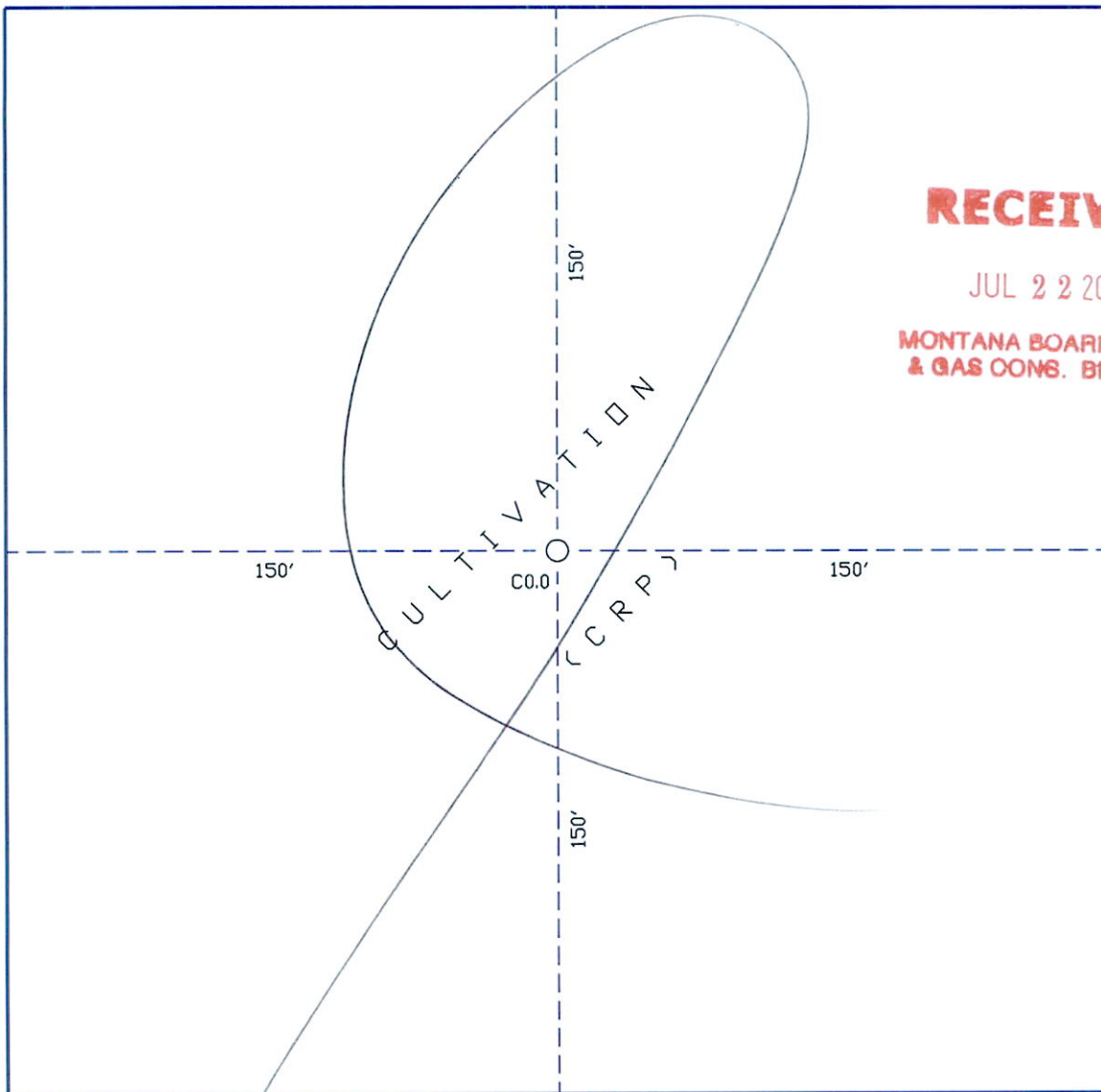
PAGE 3 OF 3

# RIG PAD SITE

OMIMEX 3-14-34N-5W  
 NE1/4NW1/4 SECTION 14, T34N, R5W, P.M.M.  
 GLACIER COUNTY, MONTANA

F 7.9'

C 0.1'



**RECEIVED**

JUL 22 2008

MONTANA BOARD OF OIL  
 & GAS CONS. BILLINGS

F 4.0'

GENERAL CUTS AND FILLS OF PROPOSED RIG PAD

C 1.3'


LAND USE: CULTIVATION (CRP)

ELEVATION OF LOCATION BEFORE GRADING: 3959'  
 BASIS OF ELEVATIONS: NAVD 88

NOTE:  
 CUTS AND FILLS NOTED ARE FOR PURPOSES OF DESCRIBING  
 THE GENERAL TOPOGRAPHY OF THE PROPOSED RIG PAD AND  
 ARE NOT INTENDED FOR CALCULATION OF DIRTWORK QUANTITIES  
 OR OTHER CALCULATIONS.



SCALE 1' = 50'

REQUESTED BY: OMIMEX CANADA, LTD. 65 EAST BROADWAY, SUITE 401 BUTTE, MONTANA 59701	SCALE 1'=50'
OMIMEX 3-14-34N-5W NE1/4NW1/4 SECTION 14, T34N, R5W, P.M.M.	06-27-08
 CICON AND ASSOCIATES BOX 541 CHESTER, MONTANA 59522	JOB NO. 08-076
	SHEET 2 OF 3

DRAWING NO. 08076CON.DWG

**Montana Board of Oil and Gas Conservation  
Environmental Assessment**

**Operator:** Omimex Canada, Ltd.  
**Well Name/Number:** Bickett 3-14-34N-5W  
**Location:** NE NW Section 14 T34N R5W  
**County:** Glacier, **MT;** **Field (or Wildcat)** Cut Bank

**Air Quality**

(possible concerns)

Long drilling time: No, 3 to 4 days.

Unusually deep drilling (high horsepower rig): No, small single derrick drilling rig, 2679' TD.

Possible H<sub>2</sub>S gas production: No

In/near Class I air quality area: No

Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit required under 75-2-211.

Mitigation:

Air quality permit (AQB review)

Gas plants/pipelines available for sour gas

Special equipment/procedures requirements

Other: \_\_\_\_\_

Comments: No special concerns – using small rig to drill to 2679' TD.

**Water Quality**

(possible concerns)

Salt/oil based mud: No, freshwater, freshwater mud system and air.

High water table: No

Surface drainage leads to live water: None, no surface drainages nearby.

Water well contamination: None, closest recorded water wells are about 3/16 of a mile to the northeast of this location. Wells are 230' and 175' in depth. The surveyor shows a well about 1/8 of a mile to the southwest, depth is unknown and is not recorded on the GWIC website. This well will drill surface hole with freshwater to 570', steel surface casing will be set and cemented to surface to protect groundwaters.

Porous/permeable soils: No, sandy bentonitic soils.

Class I stream drainage: No

Mitigation:

Lined reserve pit

Adequate surface casing

Berms/dykes, re-routed drainage

Closed mud system

Off-site disposal of solids/liquids (in approved facility)

Other: \_\_\_\_\_

Comments: 570' of surface casing cemented to surface adequate to protect freshwater zones if any. Also, fresh water mud systems to be used.

**Soils/Vegetation/Land Use**

(possible concerns)

Stream crossings: None

High erosion potential: No, small cut, up to 1.3' and small fill, up to 7.9', required.

Loss of soil productivity: No, location will be restored after drilling, if nonproductive. If productive unused portion of drillsite will be reclaimed.

Unusually large wellsite: No, 300'X300' location size required.

Damage to improvements: Slight, location is cultivated land, CRP.

Conflict with existing land use/values: Slight

Mitigation

Avoid improvements (topographic tolerance)

Exception location requested

Stockpile topsoil

Stream Crossing Permit (other agency review)

Reclaim unused part of wellsite if productive

Special construction methods to enhance reclamation

Other \_\_\_\_\_

Comments: Will use existing county road, Kruger Road. About 1/8 of a mile of new access road will be made to access the drilling location. Drilling fluids will be disposed on in a private reservoir, with surface owners approval. Cuttings will be buried in the earthen pits. Pits will be backfilled when dry. No special concerns

### Health Hazards/Noise

(possible concerns)

Proximity to public facilities/residences: Residences about 1/8 of a mile to the northwest of this location.

Possibility of H2S: None

Size of rig/length of drilling time: Small drilling rig/short 3 to 4 days drilling time

Mitigation:

Proper BOP equipment

Topographic sound barriers

H2S contingency and/or evacuation plan

Special equipment/procedures requirements

Other: \_\_\_\_\_

Comments: Sufficient surface casing and working BOP should mitigate most issues and distance sufficient to mitigate any noise issues. No concerns

### Wildlife/recreation

(possible concerns)

Proximity to sensitive wildlife areas (DFWP identified): None identified.

Proximity to recreation sites: None identified.

Creation of new access to wildlife habitat: No

Conflict with game range/refuge management: No

Threatened or endangered Species: None identified.

Mitigation:

Avoidance (topographic tolerance/exception)

Other agency review (DFWP, federal agencies, DSL)

Screening/fencing of pits, drillsite

Other: \_\_\_\_\_

Comments: Private surface lands. No concerns.

**Historical/Cultural/Paleontological**

(possible concerns)

Proximity to known sites: None identified.

Mitigation

avoidance (topographic tolerance, location exception)

other agency review (SHPO, DSL, federal agencies)

Other: \_\_\_\_\_

Comments: Private surface lands. No concerns.

**Social/Economic**

(possible concerns)

Substantial effect on tax base

Create demand for new governmental services

Population increase or relocation

Comments: No concerns. Development well is an existing oil and gas field, Cut Bank Oil & Gas Field.

**Remarks or Special Concerns for this site**

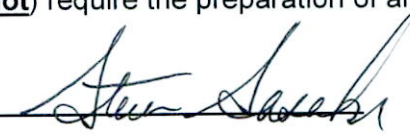
Well is a 2679' Ellis Formation gas test.

**Summary: Evaluation of Impacts and Cumulative effects**

No long term impacts expected, some short term impacts will occur, but can be mitigated. This well is in the Cut Bank field which has had oil and gas production since the 1930's.

I conclude that the approval of the subject Notice of Intent to Drill (does/**does not**) constitute a major action of state government significantly affecting the quality of the human environment, and (does/**does not**) require the preparation of an environmental impact statement.

Prepared by (BOGC): Steven Sasaki



(title:) Chief Field Inspector

Date: July 23, 2008

Other Persons Contacted:

Montana Bureau of Mines and Geology, GWIC website

(Name and Agency)

Glacier County water wells

(subject discussed)

July 23, 2008

(date)

If location was inspected before permit approval:

Inspection date: \_\_\_\_\_

Inspector: \_\_\_\_\_

Others present during inspection: \_\_\_\_\_

**Maddaus, Karen**

---

**From:** Paul Zemljak [Paul\_Zemljak@omimexgroup.com]

**Sent:** Monday, June 22, 2009 8:47 AM

**To:** Maddaus, Karen

**Cc:** Klotz, Gary; Halvorson, Bill

**Subject:** Spud well Bickett 3-14-34N-5W

Karen,

Omimex has spud well Bickett 3-14-34N-5W (API 25-035-22101) at 7:30 am on 6/20/09

Location: NENW Sec. 14, T34N-R5W, 809' FNL x 1997' FWL

Glacier County, Cut Bank Field

Drilling Contractor FX Drilling Rig 5

Private Lease

If you have any questions or need additional information please call.

Paul Zemljak  
(406) 533-6872

**RECEIVED**

JUN 22 2009

**MONTANA BOARD OF OIL  
& GAS COM. BILLINGS**

6/22/2009

P-0021068



# LIQUID GOLD WELL SERVICE, INC.

Cement Work Order  
 Phone 406-873-2966  
 Fax 406-873-2997

**RECEIVED**

P.O. Box 757  
 Cut Bank, MT 59427

JUL 13 2009

C.W.O. # 2733

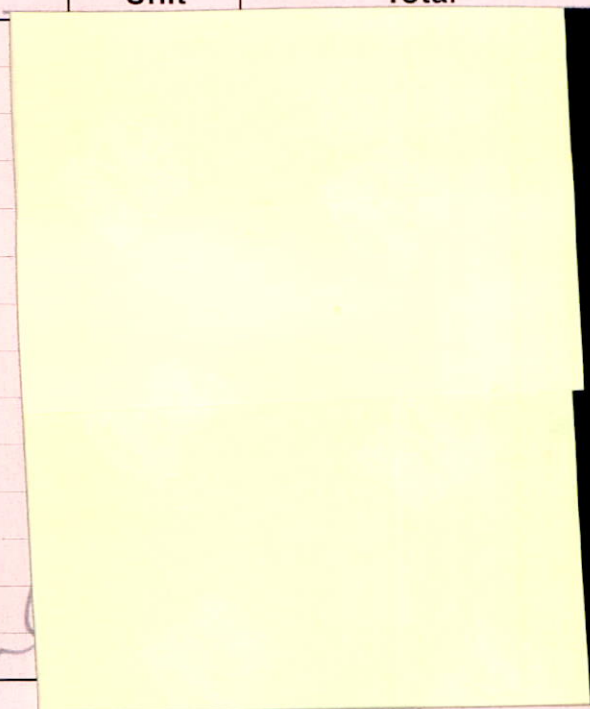
Company DyniMex Date 6-22-09  
 Address \_\_\_\_\_ Sec. 14 Twn. 34N Rng. 5W  
 City/State \_\_\_\_\_ County Colfax  
 Lease Bickette Well 3-14 Field Cut Bank  
 Long String  Surface Pipe \_\_\_\_\_ P&A \_\_\_\_\_ API 25-035-2201

MONTANA BOARD OF OIL & GAS CONS. BILLINGS

Perfs #1 Hole 6 1/4' Casing 4 1/2" - 2600 Plug #1 2486' to 2234' Sacs 20  
 Perfs #2 \_\_\_\_\_ Casing \_\_\_\_\_ Plug #2 \_\_\_\_\_ to \_\_\_\_\_ Sacs \_\_\_\_\_  
 Tubing \_\_\_\_\_ Casing \_\_\_\_\_ Plug #3 \_\_\_\_\_ to \_\_\_\_\_ Sacs \_\_\_\_\_  
 TD 2200 Casing \_\_\_\_\_ Plug #4 \_\_\_\_\_ to \_\_\_\_\_ Sacs \_\_\_\_\_  
 ECP 2486' Casing \_\_\_\_\_ Plug #5 \_\_\_\_\_ to \_\_\_\_\_ Sacs \_\_\_\_\_

Comments: Traveled to location, rig up, take on water pump 5 bbls. water ahead, pump 20 sk cement displace plug with 40 1/2 bbls. water, wash up, rig down  
Plug down @ 7:35 PM

Quantity	Description	Unit	Total
	Cement Pump Truck		
	Pump Truck Mileage		
	Bulk Cement Truck		
	Bulk Truck Mileage		
<u>510-x</u>	Bulk Cement		
	Cellophane		
	Polymer		
	CaCl		
	Pick Up Charge		
	<u>1 Pumped</u>		



Priced as bid  
[Signature]

Total Meters, Butch, Leonard, Bill, Terance Date 6-22-09  
 Cementer

Agent of Owner or Contractor Date \_\_\_\_\_

# LIQUID GOLD WELL SERVICE, INC.

Cement Work Order  
 Phone 406-873-2966  
 Fax 406-873-2997

**RECEIVED**

P.O. Box 757  
 Cut Bank, MT 59427

JUL 13 2009

MONTANA BOARD OF OIL  
 & GAS CONG. BILLINGS

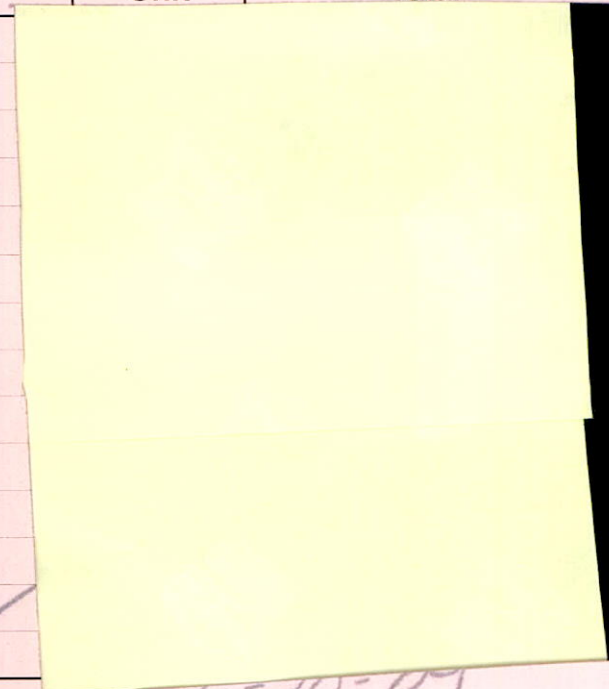
C.W.O. # **2732**

Company Omimex Date 6-20-09  
 Address \_\_\_\_\_ Sec. 14 Twn. 34N Rng. 5W  
 City/State \_\_\_\_\_ County Glacier  
 Lease Bickeltes Well 3-14 Field CutBank  
 Long String \_\_\_\_\_ Surface Pipe X P&A \_\_\_\_\_ API 25-035-22101

Perfs #1 Hole-9 3/8" Casing 7"-401' Plug #1 401' to 0' Sacs 200 5x  
 Perfs #2 \_\_\_\_\_ Casing \_\_\_\_\_ Plug #2 \_\_\_\_\_ to \_\_\_\_\_ Sacs \_\_\_\_\_  
 Tubing \_\_\_\_\_ Casing \_\_\_\_\_ Plug #3 \_\_\_\_\_ to \_\_\_\_\_ Sacs \_\_\_\_\_  
 TD 421' Casing \_\_\_\_\_ Plug #4 \_\_\_\_\_ to \_\_\_\_\_ Sacs \_\_\_\_\_  
 ECP Buffer-371' Casing \_\_\_\_\_ Plug #5 \_\_\_\_\_ to \_\_\_\_\_ Sacs \_\_\_\_\_

Comments: Traveled to location, rig up, take on water  
Pump 5 bbls, Dye water ahead, pump 200 5x Cement  
@ 3% cacl & 1/2 lb. per sk cellophane, displace plug with  
15,39 bbls., wash up, rig down  
Plug down 7:30 PM 7 bbls cement returns

Quantity	Description	Unit	Total
	Cement Pump Truck		
	Pump Truck Mileage		
	Bulk Cement Truck		
	Bulk Truck Mileage		
	Bulk Cement		
	Cellophane		
	Polymer		
	CaCl		
	Pick Up Charge		
	<u>Priced as Bid X</u>		
	<u>[Signature]</u>		



7 add Monday, Bill, Leonard  
 Cementer

Date 6-20-09

Date \_\_\_\_\_

Agent of Owner or Contractor

Date 8-19-09 (406)652-4400



7069 Niehenke Ave.  
Billings, Montana 59101

INVOICE # 16697 LEASE/LOCATION Bickertt 3-14-34N-5W

STATE Montana COUNTY Glacier LEGAL 14-34N-5W

ELEVATION 3959' KB ELEVATION 3969 DRILLER TD 2700 FIELD Cut Bank

COMPETITION PERSONNEL S Seifert, J Brown, M Fugle, J Bush UNIT # 27 Cut Bank MT

COMPANY Ominex Canada LTO BY Joni Driscoll

ADDRESS Competition Wireline Services is requested to perform the following services according to the terms printed on the reverse of this order.

ITEM	AMOUNT	INFORMATION			
		Casing	Lb/Ft	From	To
4501 SERVICE CHARGE: <u>Truck</u>		7"	17#	Surf	413'
4503 SERVICE CHARGE: <u>Mast</u>		4.5"	9.5#	Surf	2694'
Mileage Logging unit @ _____ per mile					
Pickup @ _____ per mile					
Mast/crane @ _____ per mile					

Service 4533 Correlation Gamma Ray log  
 Depth 2688' depth chg  
 Oper. 1188' oper chg

Fluid Dry Level (surf) \_\_\_\_\_  
 Competition measurements are from (check One):  
 KB \_\_\_\_\_ GL \_\_\_\_\_ Prev. Logs   
 CWS TD 2688' Driller TD 2700'

Service 4650 Perforate W 3 1/2" HP Slick  
 Depth 2606' depth chg  
 Oper. 32 shots

Plug model \_\_\_\_\_ Size \_\_\_\_\_ Depth \_\_\_\_\_  
 Packer \_\_\_\_\_ Size \_\_\_\_\_ Depth \_\_\_\_\_

Service 4645 Gun Barrel 18ft  
 Oper. Select fire switch

**PERFORATIONS**

Intervals	SPF	Total #
<u>2602.5 - 2606.5</u>	<u>4</u>	<u>16</u>
<u>2530 - 2534</u>	<u>4</u>	<u>16</u>

Service \_\_\_\_\_  
 Depth \_\_\_\_\_  
 Oper. \_\_\_\_\_

Service \_\_\_\_\_  
 Depth \_\_\_\_\_  
 Oper. \_\_\_\_\_

Service \_\_\_\_\_  
 Depth \_\_\_\_\_  
 Oper. \_\_\_\_\_

Service \_\_\_\_\_  
 Depth \_\_\_\_\_  
 Oper. \_\_\_\_\_

TOTAL PERFORATIONS: 32 Titan 19 gram Prospector  
 AFE #: 281603  
 API 25-035-22101  
 Remarks: \_\_\_\_\_

**EQUIPMENT, RENTALS, PERSONNEL**

4592 Pressure Control  
 Subtotal  
 Discount <  
 Subtotal

**MATERIALS**

4518 EH \$5 Charge  
4504 Mileage 12 miles ik  
 field total

Sub total  
 Other  
 TOTAL CHARGES  
 Sales Tax  
 TOTAL CHARGES

Witnessed by: Joni Driscoll  
 Competition WS \_\_\_\_\_  
 (Please Print)

**RECEIVED**

AUG 26 2009

MONTANA BOARD OF OIL & GAS CONS. BILLINGS

DR/B

Original - Please pay from this invoice - Due 30 days from above date.