CHECK SHEET

Date: 8/8/2007 API Number: 009-21284

Company: ~~Baldwin Exploration~~ Baldwin Lynch Energy Corp.

Well Name: Baldwin Federal 12-15

County: Carbon

Field: Wildcat Carbon

Surf. Location: 2290 FSL 814 FWL NW SW Lot: Sec: 15 Twp: 9 S Rng: 22 E

Permit Number: 25795 Drilling Fee: [redacted]

Intention to Drill: 8/8/2007 Expiration Date: 2/8/2008

Mineral Ownership: ☐ Private ☐ State ☑ Federal ☐ Indian

Well Type: Directional ☐ Multiple Laterals

Proposed Depth/Formation: MD: 8950 TVD: 8914 Morrison

Drilling Unit Acres Description:

Samples Required: ☐ Received:

COMPLETION INFORMATION

Completion Date: 6-8-08 TD: 8856 PBTD:

Completed As: Oil IP / Formation: 141 BO/500 mcf/500BW Lakota A+B

Geological ~~Well Report~~ Summary: 12-1-08 Mud Log: 12-1-08

Sundry Notices: Chg of Opr. 4-18-2011

Subsequent Report of Abandonment: Received: Approved:

Electric Logs: High Definition GR Caliper/Comp Z-Densilog-CN-GR/Minilog GR 10-31-08
Collar Log 12-11-08

Miscellaneous: Directional Survey 12-15-08

PLAINTIFFS' EXHIBIT
P269

CHANGE OF OPERATOR RECORD

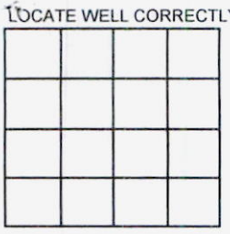
BALDWIN LYNCH ENERGY CORP
9S, 22E, Sec. 15: NWSW
API #009-21284

To: Baldwin Lynch Energy Corp
(Opr. #673, Bond #F1)
From: Baldwin Exploration Corporation
(Opr. #543, Bond #F1)

009-21284 Effective: 4/18/2011

Form No. 4 R8/00

LOCATE WELL CORRECTLY



(SUBMIT IN TRIPLICATE)
TO
BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

RECEIVED
DEC 15 2008
MONTANA BOARD OF OIL & GAS CONS. BILLINGS

NWSW

ARM 36.22.307
ARM 36.22.1011
ARM 36.22.1013
ARM 36.22.1414

COMPLETION REPORT

Company **Baldwin Exploration ~~Corp~~** Lease **Baldwin Federal** Well No. **12-15**

Address **9480 Double Diamond Parkway Suite 210 Reno NV 89521** Field (or Area) (Wildcat **North Clarks Fork** Area)

The well is located **2290** ft. from **S** (N or S) line and **814** ft. from **W** (E or W) line of Sec. **15**

Sec. **15** ; T. **9S** R. **22E** County **Carbon** ;Elevation **GL 4,124" RKB 4,136** (D.F., R.B. or G.L.)

Commenced drilling **April 21, 2008** ;Completed **June 8, 2008**

Write the API# or the well name of another well on this lease if one exists **25-009-05109**

The information given herewith is a complete and correct record of the well. The summary on this page is for the condition of the well at the above date.

Completed as **Oil** (oil well, gas well, dry hole, cbm, injection) Signed Ken Baldwin

API# 25 - **009-21284** Title **President**

Bottomhole Location(s):
NW/4 SW/4 2089.8 ' FSL & 339.7' FWL

Date **December 3, 2008**

IMPORTANT ZONES OF POROSITY

(denote oil by O, gas by G, water by W: state formation if known)

From	7130	to	7640 Frontier G&O	From	8725	to	8765 Lakota "B" G&O
From	8630	to	8685 Dakota G&O	From		to	
From	8685	to	8725 Lakota "A" G&O	From		to	

CASING RECORD

Size Casing	Weight Per Ft.	Grade	Thread	Casing Set	From	To	Sack of cement	Cut And Pulled from
8 5/8	24#	J-55			Surface	923'	220 sks lite	
							305 Perm G	
5.5"	15.5/17#	J&K-55			Surface	8,855'	975 sks lite	
		N-80					200 Perm G	

TUBING RECORD

Size Tubing	Weight Per Ft.	Grade	Thread	Amount	Perforations
2 7/8	6.5#			8599'	

COMPLETION RECORD

Rotary tools were used from **surface** to **8856**

Cable tools were used from ____ to ____

Total depth **8856 MD/8820 TVD** ft.; Plugged back to ____ T.D.; Open hole from ____ to ____

PERFORATIONS			ACIDIZED, SHOT, SAND FRACED, CEMENTED			
Interval		Number and Size and Type	Interval		Amount of Material Used	Pressure
From	To		From	To		
8,705	8,730	stim.	n/a			
8,736	8,749	stim.				
8,759	8,767	stim.				

(if P&A show plugs above)

INITIAL PRODUCTION

Well is producing from **Lakota "A&B"** (pool) formation.

I.P. **141** barrels of oil per **24** hours **flowing** (Pumping or flowing)

500 MCF of gas per **24** hours.

500 barrels of water per **24** hours, or **78** % W.C.

P-0018744

Initial 10-day average production 170 (bbl./day) (if taken)

Pressures (if measured): Tubing 500 psi flowing; 1750 psi shut-in

Casing 700 psi flowing; 700 psi shut-in

Gravity 51 ° API (corrected to 60°F.)

Formation Volume Factor _____ Porosity 14 % Average Connate water 60 %

Type of trap Stratigraphic

Producing mechanism Flowing

DRILL STEM TESTS

D.S.T. No.	From	To	Tool Open (Min.)	Shut-in	F.P.	S.I.P.	Recovery	Cushion
n/a								

CORES

No.	Interval	Recovered
n/a		

LOG RUNS

Type	From	To
HDIL	8828	surface
CN	8801	921
DGR	8852	921
ML (Minilog)	8852	921

FORMATION RECORD
(ELECTRIC LOG TOPS)

From	To	FORMATION	Top of Formation
surface	2,319	Fort Union	surface
2,320	3,269	Lance	2,320
3,270	3,519	Lennep	3,270
3,520	4,389	Bearpaw	3,520
4,390	5,024	Claggett	4,390
5,025	5,299	Eagle	5,025
5,300	5,379	Virgelle	5,300
5,380	5,509	Telegraph Creek	5,380
5,510	5,549	Colorado Group	5,510
5,550	7,129	Elk Basin	5,550
7,130	7,640	Frontier	7,130
7,650	8,569	Mowry	7,650
8,570	8,629	Cloverly	8,570
8,630	8,684	Dakota	8,630
8,685	8,724	Lakota "A"	8,685
8,725	8,765	Lakota "B"	8,725
8,766		Morrison	8,766

(Use additional sheets where needed to complete description)

009-21284

FORM NO. 22 R7/99 SUBMIT IN QUADRUPLICATE TO: ARM 36.22.307 ARM 36.22.601

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE, BILLINGS, MONTANA 59102

Application for Permit

RECEIVED
JAN 25 2008
MONTANA BOARD OF OIL & GAS CONS. BILLINGS

To: Drill [X] Deepen [ ] Re-enter [ ]
Oil [X] Gas [ ] Other _____ [ ]

Operator: **Baldwin Exploration ~~Corp~~**
Address **1017 Desert Jewel Court**
City **Reno** State **Nevada** ZIP **89511**
Telephone Number

Surface Location of Well (quarter-quarter section and footage measurements)
Surface: NW/4 SW/4 2,290' FSL & 814' FWL BHL: NW/4 SW/4 2,290' FSL & 310' FWL
(if directionally drilled, show both surface and bottom hole locations above)

Lease Name: **Baldwin Federal**
Lease Type (Private/State/Federal): **Federal**
Well Number: **12-15**
Unit Agreement Name:
Field Name or Wildcat: **Wildcat**
Objective Formation(s): **Lakota "B"**
Section, Township, and Range: **Sec. 15, T9S, R22E**
County: **Carbon**

Proposed total depth	Formation at total depth	Elevation (indicate GL or KB)
8,950' TMD; 8,914' TVD	Morrison	4,124' Graded GL

Size and description of drilling/spacing unit	API number of another well on this lease (if any)	Anticipated spud date
X 240 Temp SU #108-2007 Order	25-009-210670000	April 15, 2008

Hole size	Casing size	Weight/foot	Grade (API)	Depth	Sacks of Cement	Type of Cement
12-1/4"	8-5/8"	24#	J-55	900"	505	Light & "G"
7-7/8"	5-1/2"	15.5 & 17#	J&K-55 & N-80	8,950"	345	Light & "G"

Describe Proposed Operations:
Describe or attach labeled diagram of blowout preventer equipment. Indicate if air drilled or describe mud program.
Request a 6 month extension to previously approved permit

* Sec. 15. W2NW, NWSW
Sec 16. E2NE, NESE (Docket 119-07)

Saltwater Pits Shall Be Impermeable

Only freshwater based fluid may be used when drilling surface hole Rule 36.22.1001

BOARD USE ONLY

Approved (date) FEB - 8 2008
By Accepted for record purposes only
Title

Permit Fee $150.00
Check Number 2817
Permit Expires AUG - 8 2008
Permit Number 26388

THIS PERMIT IS SUBJECT TO THE CONDITIONS OF APPROVAL STATED ON THE BACK

Repermit
API Number 25- 009 - 21284

The undersigned hereby certifies that the information contained on this application is true and correct:
Signed (Agent) Richard Baldwin
Title **President**
Date **February 1st 2008**

Samples Required: NONE ✓ ALL _____ FROM _____ feet to _____ feet
Core chips to address below, full cores to USGS, Core Laboratory, Arvada, CO. Required samples must be **washed, dried** and delivered prepaid to:

Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings, MT 59102

P-0018746

SUPPLEMENTAL INFORMATION

Note: Additional information or attachments may be required by Rule or by special request.

1. Attach a survey plat certified by a registered surveyor. The survey plat must show the location of the well with reference to the nearest lines of an established public survey.

2. Attach an 8 1/2 x 11" photocopy of that portion of a topographic map showing the well location, the access route from county or other established roads, residences, and water wells within a 1/2 mile radius of the well.

3. Attach a sketch of the well site showing the dimensions and orientation of the site, the size and location of pits, topsoil stockpile, and the estimated cut/fill at the corners and centerstake. (Note: the diagram need not be done by an engineer or surveyor). Attach a sketch of a top view and two side views of the reserve pit(s), if utilized. The reserve pit sketch must show the length, width, depth, cut and fill, amount of freeboard, area of topsoil stockpile, and the height and width of berms.

4. Describe the type and amount of material or liner, if any, to be used to seal the reserve pit. If a synthetic liner is used, indicate the liner thickness (mils), bursting strength, tensile strength, tear strength, puncture resistance, hydrostatic resistance, or attach the manufacturer's specifications.

5. Describe the proposed plan for the treatment and/or the disposal of reserve pit fluids and solids after the well is drilled. If the operator intends to dispose of or treat the reserve pit contents off-site, specify the location and the method of waste treatment and disposal. (Note: The operator must comply with all applicable federal, state, county, and local laws and regulations with regard to the handling, transportation, treatment, and disposal of solid wastes.)

6. Does construction of the access road or location, or some other aspect of the drilling operation require additional federal, state, or local permits or authorizations? If yes, indicate the type of permit or authorization required:

- [ ] No additional permits needed
- [ ] Stream crossing permit (apply through county conservation district)
- [ ] Air quality permit (apply through Montana Department of Environmental Quality)
- [ ] Water discharge permit (apply through Montana Department of Environmental Quality)
- [ ] Water use permit (apply through Montana Department of Natural Resources and Conservation)
- [ ] Solid waste disposal permit (apply through Montana Department of Environmental Quality)
- [ ] State lands drilling authorization (apply through Montana Department of Natural Resources and Conservation)
- [X] Federal drilling permit (specify agency) BLM
- [ ] Other federal, state, county, or local permit or authorization: (specify type) _____

NOTICES:

1. Date and time of spudding must be reported to the Board verbally or in writing within 72 hours after the commencement of drilling operations.

2. The operator must give notice of drilling operations to the surface owner as required by Section 82-10-503, MCA, before the commencement of any surface activity.

BOARD USE ONLY | CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

WARNING: Failure to comply with conditions of approval may void this permit.

FORM NO. 22 R7/99 SUBMIT IN QUADRUPLICATE TO: ARM 36.22.307 ARM 36.22.601

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE, BILLINGS, MONTANA 59102

Application for Permit

To: Drill [X] Deepen [ ] Re-enter [ ]
Oil [X] Gas [ ] Other _____ [ ]

Operator: **Baldwin Exploration**

Address **1017 desert Jewel Court**

City **Reno** State **NV** ZIP **89511**

Telephone Number **775-852-5587**

Surface Location of Well (quarter-quarter section and footage measurements)
Surface: NW/4 SW/4 2,290' FSL & 814' FWL
BHL: NW/4 SW/4 2,290' FSL & 310' FWL

(if directionally drilled, show both surface and bottom hole locations above)

Lease Name: **Baldwin Federal**

Lease Type (Private/State/Federal): **Federal**

Well Number: **12-15**

Unit Agreement Name:

Field Name or Wildcat: Wildcat ~~North Clarks Fork~~

Objective Formation(s): **Lakota "B"**

Section, Township, and Range: **Sec. 15, T9S, R22E**

County: **Carbon**

RECEIVED
AUG - 6 2007
MONTANA BOARD OF OIL & GAS CONS BILLINGS

Proposed total depth	Formation at total depth	Elevation (indicate GL or KB)
8,950' TMD; 8,914' TVD	Morrison	4124 GL 4,123' Graded

Size and description of drilling/spacing unit	API number of another well on this lease (if any)	Anticipated spud date
* 240 acre Temp. Spacing Unit #108-2007 Order	25-009-210670000	09/01/2007

Hole size	Casing size	Weight/foot	Grade (API)	Depth	Sacks of Cement	Type of Cement
12-1/4"	8-5/8"	24#	J-55	900'	505	Light & "G"
77-7/8"	5-1/2"	15.5 & 17#	J&K-55 & N-80	8,950'	345	Light & "G"

Describe Proposed Operations:
Describe or attach labeled diagram of blowout preventer equipment. Indicate if air drilled or describe mud program.

BOP Diagram attached

Planned Mud Program: 0 - 900' Fresh Wtr/ Spud Mud 8.4 - 8.8 ppg 28 - 50 sec visc No fluid loss control
900' - 5,500' 8.4 - 8.6 ppg 28 - 32 sec visc No fluid loss control
5,500' - 8,950' LSND to dispersed 8.8 - 9.1 ppg 34 - 45 sec visc 10 cc or less fluid loss control
Copy of Bureau of Land Management APD with Drilling and Surface Use Plans attached

* Sec 15: W2NW, NWSW; Sec 16: E2NE, NESE (Docket 119-07)

BOARD USE ONLY

Approved (date) AUG 08 2007
By _____ Accepted for record purposes only
Title _____

Permit Fee $150.00
Check Number 2493 (Extreme Petroleum)
Permit Expires FEB - 8 2008
Permit Number 25795

THIS PERMIT IS SUBJECT TO THE CONDITIONS OF APPROVAL STATED ON THE BACK

API Number 25- 009 - 21284

The undersigned hereby certifies that the information contained on this application is true and correct:
Signed (Agent) Ed Kirk
Title **Consultant**
Date 08/03/2007

Samples Required: NONE ✓ ALL _____ FROM _____ feet to _____ feet
Core chips to address below, full cores to USGS, Core Laboratory, Arvada, CO. Required samples must be **washed, dried** and delivered prepaid to:

Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings, MT 59102

Only freshwater based fluid may be used when drilling surface hole Rule 36.22.1001

Saltwater Pits Shall Be Impermeable

P-0018748

SUPPLEMENTAL INFORMATION

Note: Additional information or attachments may be required by Rule or by special request.

1. Attach a survey plat certified by a registered surveyor. The survey plat must show the location of the well with reference to the nearest lines of an established public survey.

2. Attach an $8^{1}/_{2}$ x 11" photocopy of that portion of a topographic map showing the well location, the access route from county or other established roads, residences, and water wells within a $^{1}/_{2}$ mile radius of the well.

3. Attach a sketch of the well site showing the dimensions and orientation of the site, the size and location of pits, topsoil stockpile, and the estimated cut /fill at the corners and centerstake. (Note: the diagram need not be done by an engineer or surveyor.) Attach a sketch of a top view and two side views of the reserve pit(s), if utilized. The reserve pit sketch must show the length, width, depth, cut and fill, amount of freeboard, area of topsoil stockpile, and the height and width of berms.

4. Describe the type and amount of material or liner, if any, to be used to seal the reserve pit. If a synthetic liner is used, indicate the liner thickness (mils), bursting strength, tensile strength, tear strength, puncture resistance, hydrostatic resistance, or attach the manufacturer's specifications.

5. Describe the proposed plan for the treatment and/or disposal of reserve pit fluids and solids after the well is drilled. If the operator intends to dispose of or treat the reserve pit contents off-site, specify the location and the method of waste treatment and disposal. (Note: The operator must comply with all applicable federal, state, county, and local laws and regulations with regard to the handling, transportation, treatment, and disposal of solid wastes.)

6. Does construction of the access road or location, or some other aspect of the drilling operation require additional federal, state, or local permits or authorizations? If yes, indicate the type of permit or authorization required:

- ☐ No additional permits needed
- ☐ Stream crossing permit (apply through county conservation district)
- ☐ Air quality permit (apply through Montana Department of Environmental Quality)
- ☐ Water discharge permit (apply through Montana Department of Environmental Quality)
- ☐ Water use permit (apply through Montana Department of Natural Resources and Conservation)
- ☐ Solid waste disposal permit (apply through Montana Department of Environmental Quality)
- ☐ State lands drilling authorization (apply through Montana Department of Natural Resources and Conservation)
- ☒ Federal drilling permit (specify agency) BLM
- ☐ Other federal, state, county, or local permit or authorization: (specify type) _____

NOTICES:

1. Date and time of spudding must be reported to the Board verbally or in writing within 72 hours after the commencement of drilling operations.

2. The operator must give notice of drilling operations to the surface owner as required by Section 82-10-503, MCA, before the commencement of any surface activity.

BOARD USE ONLY | CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

WARNING: Failure to comply with conditions of approval may void this permit.

P-0018749

APPLICATION FOR PERMIT TO DRILL
SUPPLEMENTAL INFORMATION

Baldwin Federal #12-15
NW/4 SW/4 Section 15, T9S, R22E
Carbon County, Montana

1. Survey Plat attached.
2. Topographic Map attached with access route. There are no residences or water wells located within a 1/2 mile radius of the well.
3. Well site drawing and cross sections attached.
   The reserve pit will be constructed as necessary to prevent the collection and accumulation of surface precipitation runoff into the pit. Water bars and diversion ditches will be constructed above the cut area and pit to divert runoff away from the pit. Also the appropriate placement of topsoil/subsoil stockpiles may be used. The reserve pit will be constructed with a minimum of one half (1/2) the total depth below the original ground level at the lowest point of the pit. Two feet of freeboard will be maintained.
4. If a liner is required, then the reserve pit will be lined with a pit liner that has a permeability less than 10^{-7} cm/sec and have a burst strength equal to or exceeding 300 pounds per square inch (psi) or puncture strength of 160 psi or greater and grab tensile strength of 150 psi or greater. The liner will be resistant to deterioration by hydrocarbons. The liner will not be installed directly on rock. Where necessary, pits will first receive a layer of bedding material (e.g., sand or geotextile fiber liner) sufficient to prevent contact between the liner and any exposed rock.
5. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
   The reserve pit will be backfilled as soon as dry after drilling and completion operations are finished. Pit will be closed and reclaimed no later than October 1 of the year following drilling and completion activities. If natural evaporation of the reserve pit is not feasible, alternative methods of drying, removal of fluids, or other treatment may be utilized. If fluids will be disposed of by any method other than evaporation or hauling to a DEQ approved disposal pit, prior approval from the BLM Authorized Officer will be obtained.
6. Bureau of Land Management administered surface and minerals. Federal permit applied for.
7. Well is being drilled under Montana BOGC Order No. 108-2007 approved on April 12, 2007, establishing a Temporary Spacing Unit for the Lakota formation consisting of the W1/2NW1/4 and NW 1/4SW1/4 Section 15 and the E1/2NE1/4 and NE1/4SE1/4 Section 16, T9S, R22E, Carbon Co., Montana. The well must be no closer to the boundaries than 660 feet. At the Lakota "B" objective producing formation the well bore will be 970' from the south boundary and 980' from the east boundary of the spacing unit.

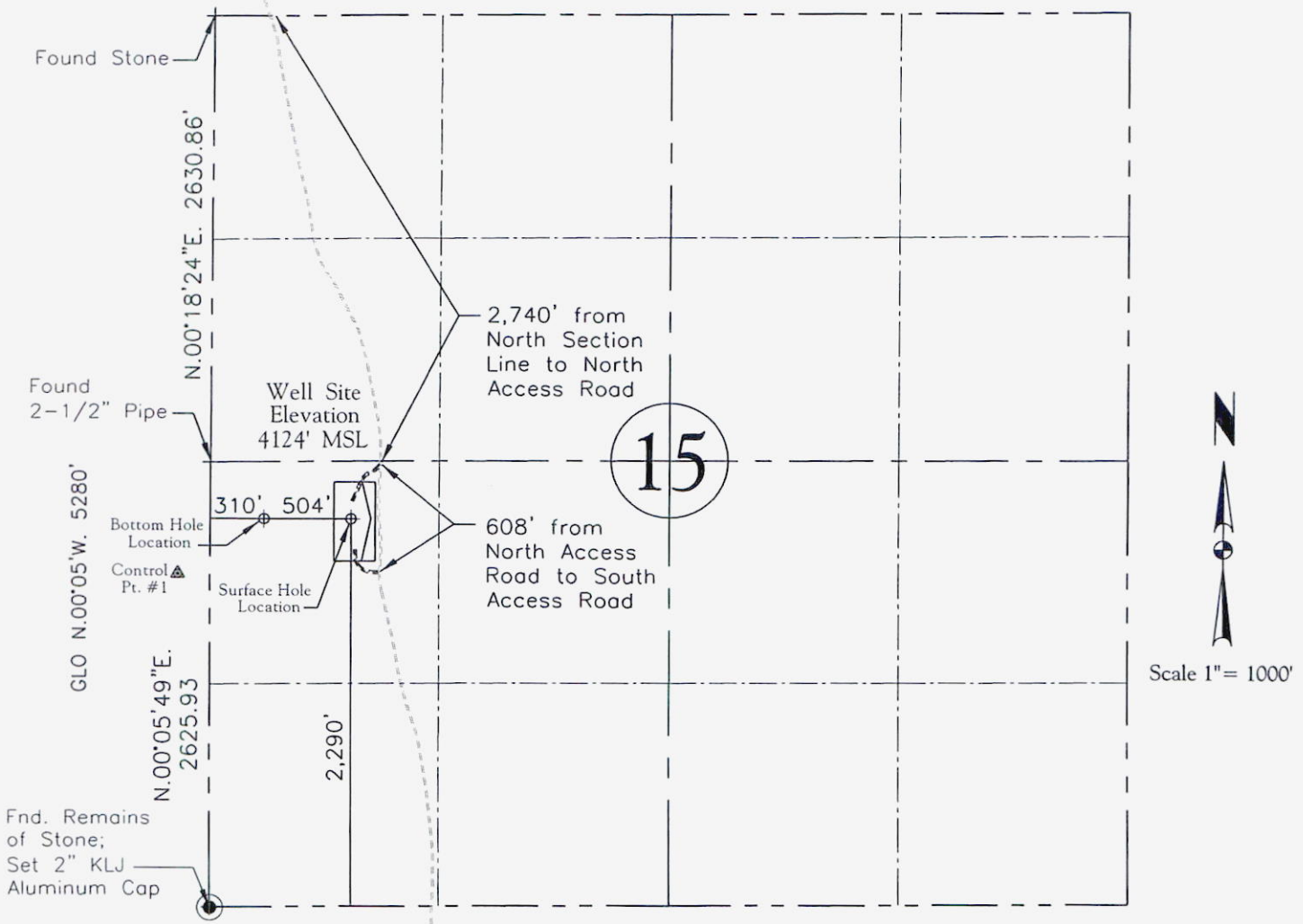
WELL LOCATION PLAT

Baldwin Exploration
1017 Desert Jewel Court, Reno NV 89511

Baldwin Federal Well #12-15

814 feet from West line and 2,290 feet from South line (surface location)
Section 15, T. 9 S. , R. 22 E. , P.M.M.
Carbon County, Montana
Surface owner @ well site - Bureau of Land Management

Latitude 45°03'01" North; Longitude 109°01'23" West
(derived from GPS Observation at Control Point # 1)



I, James D. Lehman, Professional Land Surveyor, do hereby certify that the survey plat shown hereon was made by me or under my direction from notes made in the field and the same is true and correct to the best of my knowledge and belief.

James D. Lehman, MT. Reg. No. 12448LS — 07/23/2007 (Date)

James D. Lehman (Surveyed By) — 5/15/2007 (Date)

STATE OF MONTANA
JAMES D. LEHMAN
12448LS
LICENSED
LAND SURVEYOR

Vertical Control Datum Used
Sea-Level Datum of 1929

Based on spot elevation at NW Corner of Section 15, T. 9 S., R. 22 E., being at 4106.0 MSL taken from Hollenbeck Draw Quadrangle

Project No. 2707100

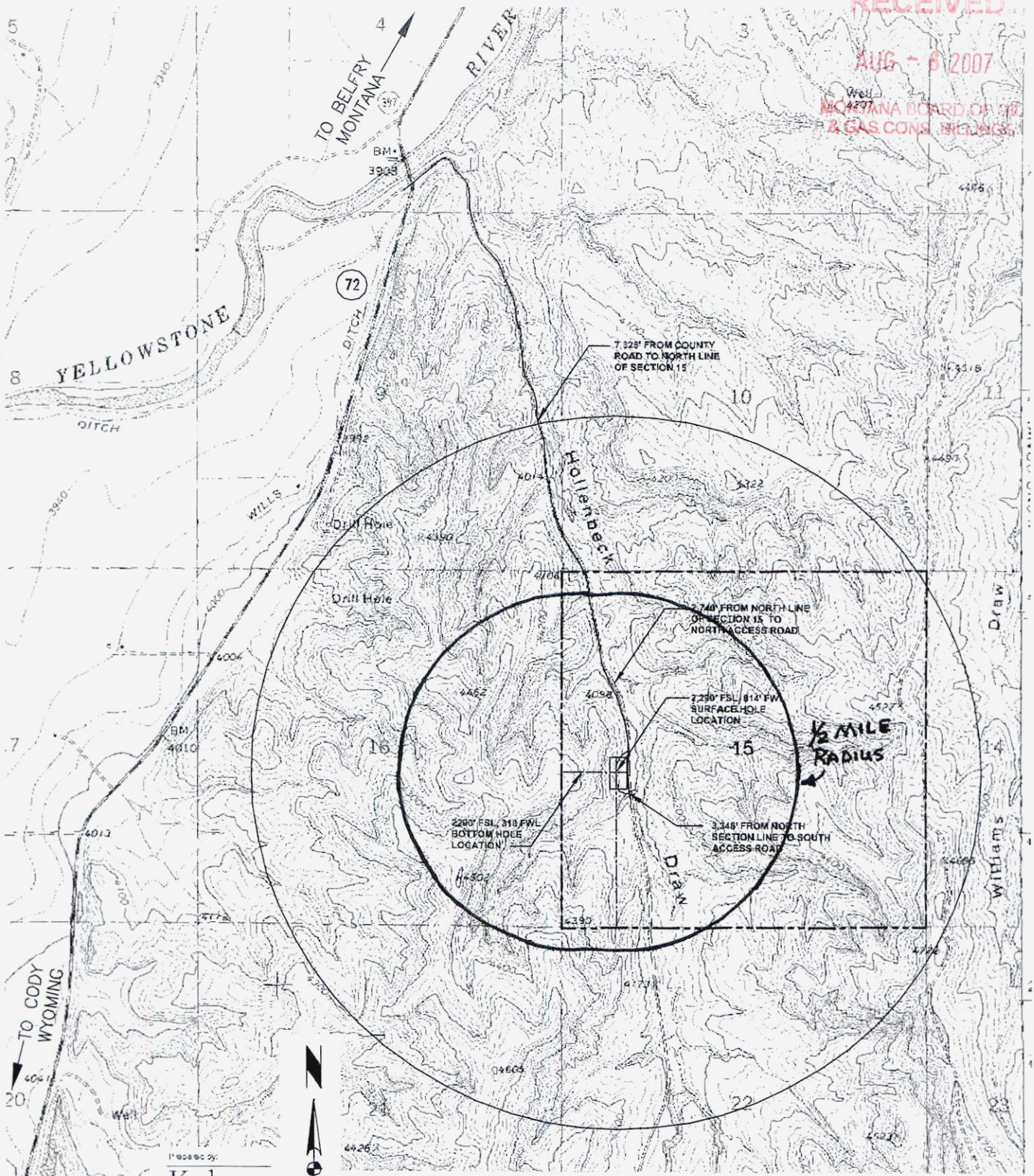
Drawing No.: 1 of 3

Engineers, Surveyors and Planners
Registered in
North Dakota , South Dakota
Montana , Wyoming & Minnesota
Tele-Fax No. 406.294.5502
Bus. Phone No. 406.245.5499
P.O. Box 80303
2611 Gabel Road
Billings MT 59102
Certificate of Authorization #C-061

Kadrmas Lee & Jackson
Engineers Surveyors Planners

BALDWIN EXPLORATION, BALDWIN FEDERAL No.12-15

LOCATED IN THE NW $\frac{1}{4}$ SW $\frac{1}{4}$, SECTION 15, T.9S., R.22E.P.M.M., CARBON COUNTY, MONTANA



Prepared by:
Kadrmas Lee & Jackson
Engineers Surveyors Planners

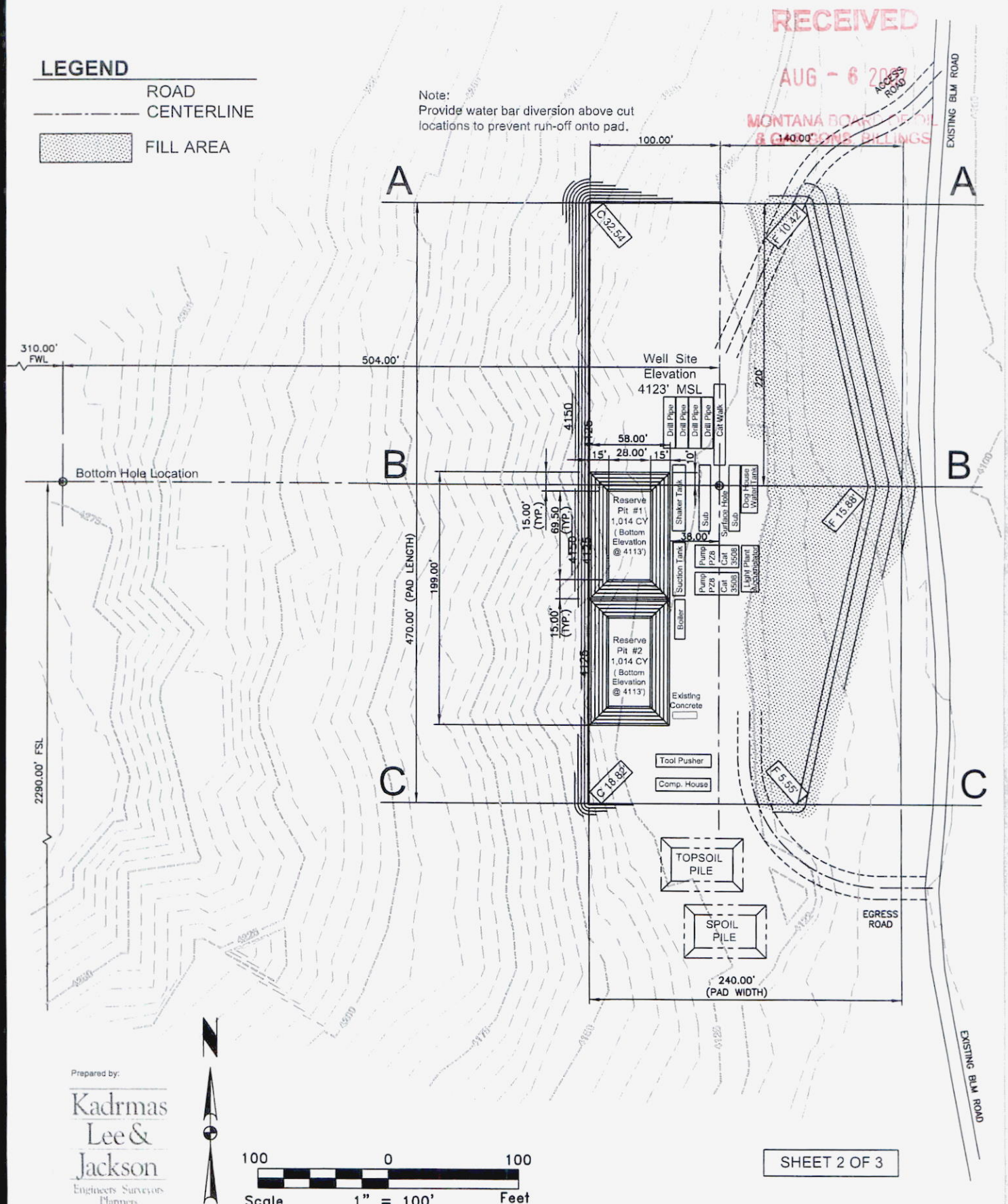
SHEET 1 OF 3

WELL LOCATION MAP

P-0018752

BALDWIN EXPLORATION, BALDWIN FEDERAL No. 12-15

LOCATED IN THE NW $\frac{1}{4}$ SW $\frac{1}{4}$, SECTION 15, T.9S., R.22E.P.M.M., CARBON COUNTY, MONTANA

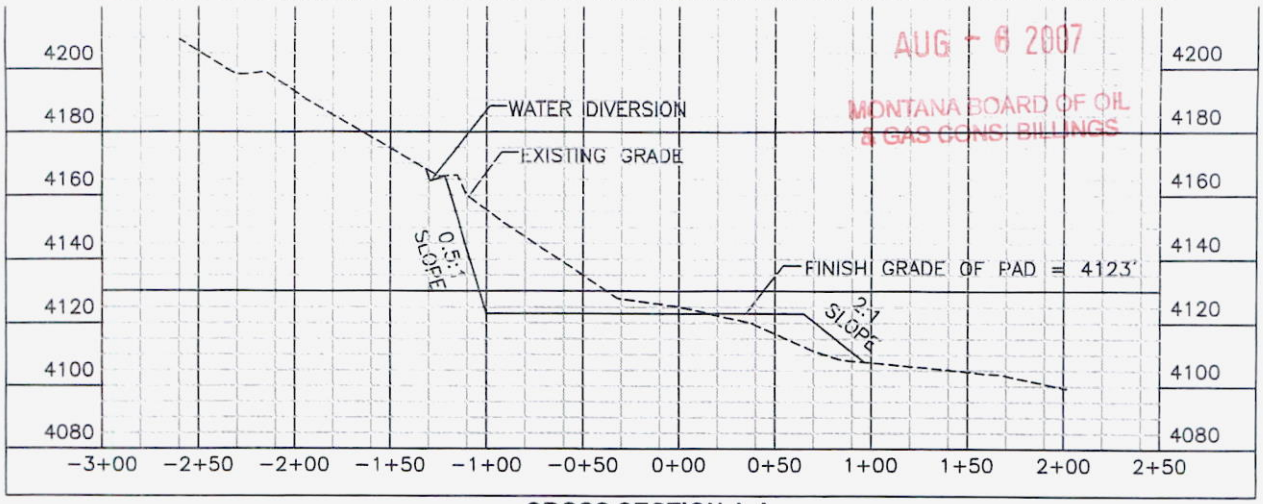


SHEET 2 OF 3

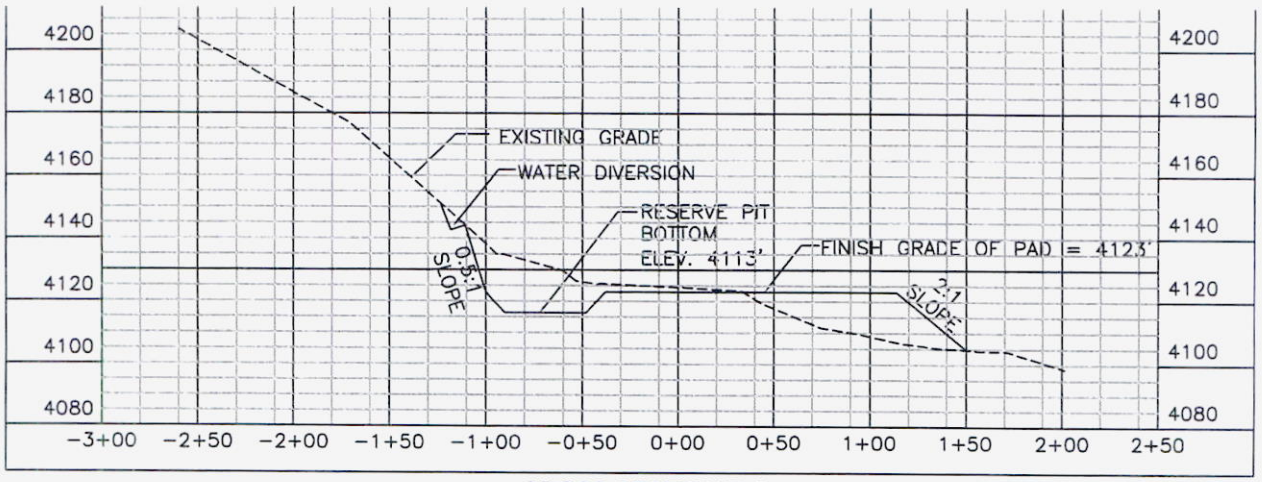
P-0018753

BALDWIN EXPLORATION, BALDWIN FEDERAL No. 12-15

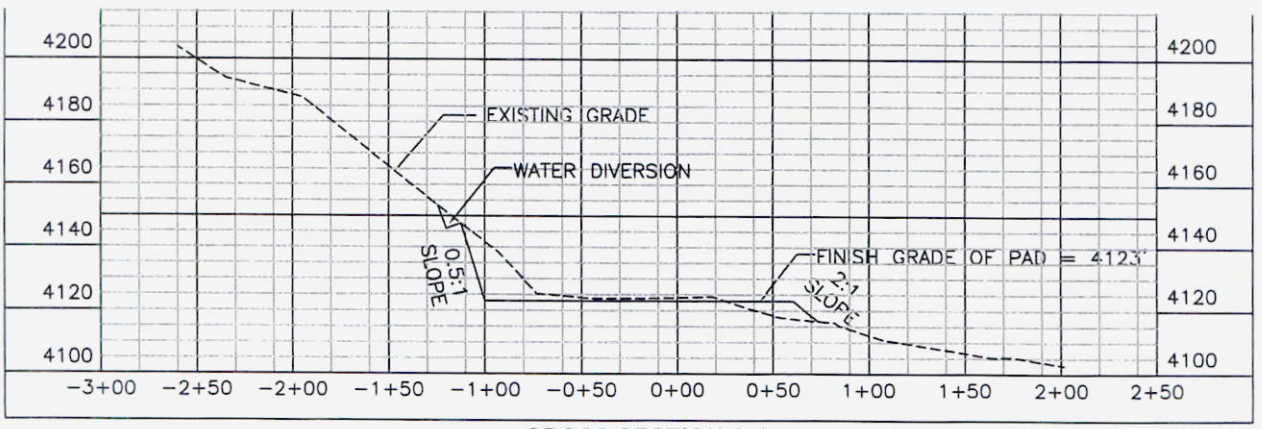
LOCATED IN THE NW $\frac{1}{4}$ SW $\frac{1}{4}$, SECTION 15, T.9S., R.22E.P.M.M., CARBON COUNTY, MONTANA



CROSS SECTION A-A



CROSS SECTION B-B



CROSS SECTION C-C

CROSS SECTION OF LAYDOWN DIRECTION AND RESERVE PIT
HORIZONTAL SCALE: 1" = 100'; VERTICAL SCALE: 1" = 60'

Prepared by:
Kadrmas Lee & Jackson
Engineers Surveyors Planners

LOCATION: 2290' FSL, 814' FWL
ELEVATION: 4124' ORIGINAL GRADE, 4123' FINISH GRADE
ESTIMATE OF EARTHWORK:
TOTAL CUT = 15,251 CY (INCLUDING RESERVE PIT)
TOTAL FILL = 11,736 CY X 1.2 = 14,083 CY
TOPSOIL = 1,016 CY
SPOIL = 152 CY
RESERVE PIT CAPACITY = 2030 CY
PAD DISTURBANCE = 2.52 ACRES±

SHEET 3 OF 3

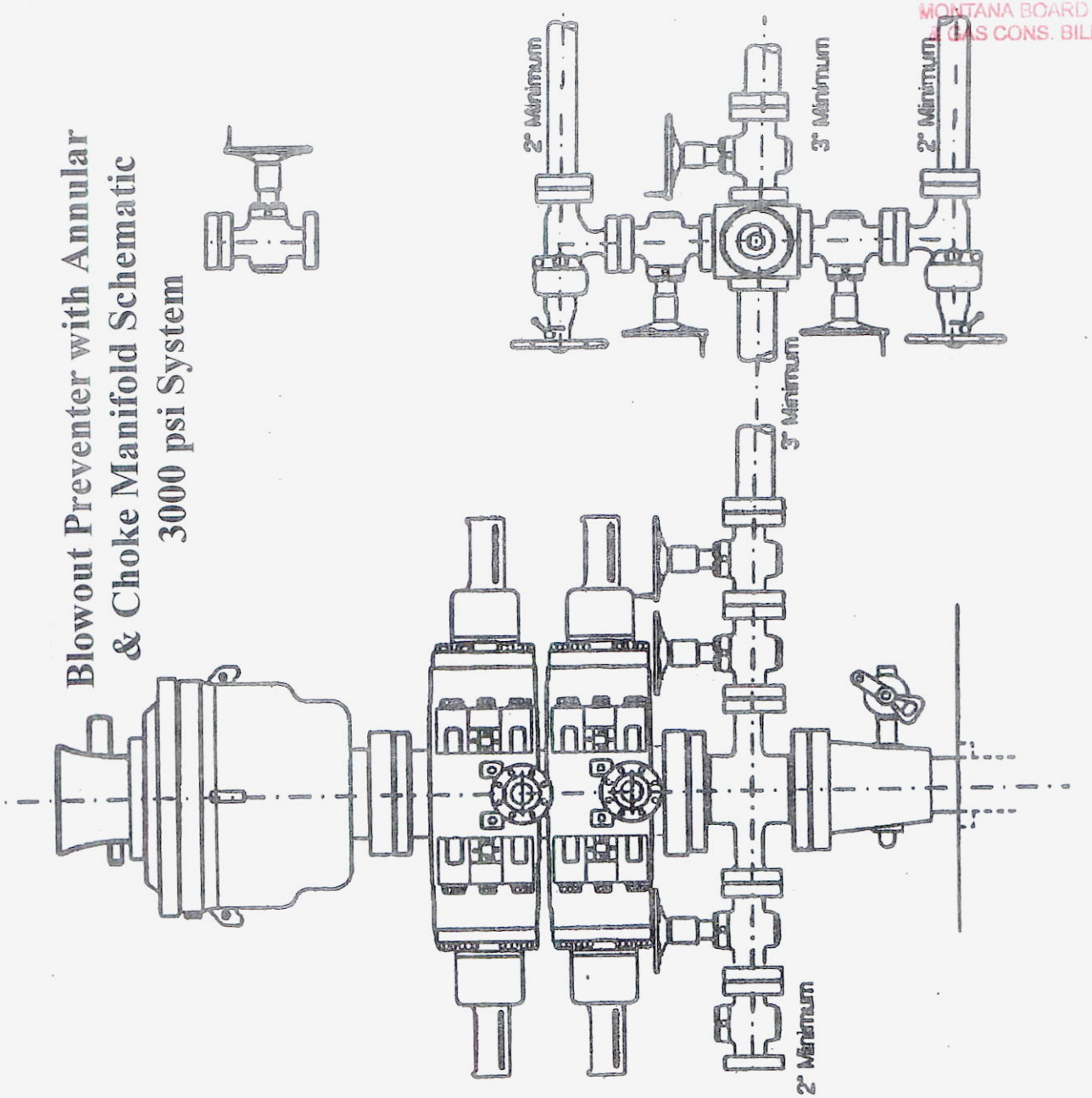
MAP TO ACCOMPANY
PERMIT TO DRILL APPLICANT:

BALDWIN FEDERAL No. 12-15

P-0018754

Baldwin Exploration

Blowout Preventer with Annular
& Choke Manifold Schematic
3000 psi System



Baldwin Federal #12-15
NW/4 SW/4 Sec. 15, T9S, R22E
O&G Lease MTM-96325
Carbon Co., Montana

Planned Wellpath

Baldwin Exploration #12-15

Measured Depth	Inclination	Azimuth	Course Length	Average Inclination	Course Vertical Depth	TVD	Course Departure	Average Azimuth	N/S Coordinate, Ft	E/W Coordinate, Ft	Departure, Ft	Dog Leg Severity, deg/100'	Ft from SL	Ft from WL	Ft from NL	Ft from EL	Comments
0	0	270				0			0	0			2290	814	2990	4466	
4200	0.25	270	4200	0.13	4199.99	4199.99	9.16	270.00	0.00	-9.16	9.16	0.01	2290	814	2990	4466	
4300	0.5	270	100	0.38	100.00	4299.99	0.65	270.00	0.00	-9.82	9.82	0.25	2290	804	2990	4456	
4400	0.75	270	100	0.63	99.99	4399.98	1.09	270.00	0.00	-10.91	10.91	0.25	2290	803	2990	4455	
4500	1	270	100	0.88	99.99	4499.97	1.53	270.00	0.00	-12.44	12.44	0.25	2290	802	2990	4454	
4600	1.25	270	100	1.13	99.98	4599.95	1.96	270.00	0.00	-14.40	14.40	0.25	2290	800	2990	4452	
4700	1.5	270	100	1.38	99.97	4699.92	2.40	270.00	0.00	-16.80	16.80	0.25	2290	797	2990	4449	
4800	1.75	270	100	1.63	99.96	4799.88	2.84	270.00	0.00	-19.63	19.63	0.25	2290	794	2990	4446	
4900	2	270	100	1.88	99.95	4899.83	3.27	270.00	0.00	-22.91	22.91	0.25	2290	791	2990	4443	
5000	2.25	270	100	2.13	99.93	4999.76	3.71	270.00	0.00	-26.61	26.61	0.25	2290	787	2990	4439	
5100	2.5	270	100	2.38	99.91	5099.67	4.14	270.00	0.00	-30.76	30.76	0.25	2290	783	2990	4435	
5200	2.75	270	100	2.63	99.90	5199.57	4.58	270.00	0.00	-35.34	35.34	0.25	2290	779	2990	4431	
5300	3	270	100	2.88	99.87	5299.44	5.02	270.00	0.00	-40.35	40.35	0.25	2290	774	2990	4426	
5400	3.25	270	100	3.13	99.85	5399.29	5.45	270.00	0.00	-45.81	45.81	0.25	2290	768	2990	4420	
5500	3.5	270	100	3.38	99.83	5499.12	5.89	270.00	0.00	-51.69	51.69	0.25	2290	762	2990	4414	
5600	3.75	270	100	3.63	99.80	5598.92	6.32	270.00	0.00	-58.01	58.01	0.25	2290	756	2990	4408	
5700	4	270	100	3.88	99.77	5698.69	6.76	270.00	0.00	-64.77	64.77	0.25	2290	749	2990	4401	
5800	4.25	270	100	4.13	99.74	5798.43	7.19	270.00	0.00	-71.97	71.97	0.25	2290	742	2990	4394	
5900	4.5	270	100	4.38	99.71	5898.14	7.63	270.00	0.00	-79.59	79.59	0.25	2290	734	2990	4386	
6000	4.75	270	100	4.63	99.67	5997.82	8.06	270.00	0.00	-87.66	87.66	0.25	2290	726	2990	4378	
6100	5	270	100	4.88	99.64	6097.45	8.50	270.00	0.00	-96.16	96.16	0.25	2290	718	2990	4370	
6200	5.25	270	100	5.13	99.60	6197.05	8.93	270.00	0.00	-105.09	105.09	0.25	2290	709	2990	4361	
6300	5.5	270	100	5.38	99.56	6296.61	9.37	270.00	0.00	-114.46	114.46	0.25	2290	700	2990	4352	
6400	5.75	270	100	5.63	99.52	6396.13	9.80	270.00	0.00	-124.26	124.26	0.25	2290	690	2990	4342	
6500	6	270	100	5.88	99.47	6495.61	10.24	270.00	0.00	-134.49	134.49	0.25	2290	680	2990	4332	
6600	6.25	270	100	6.13	99.43	6595.04	10.67	270.00	0.00	-145.16	145.16	0.25	2290	669	2990	4321	
6700	6.5	270	100	6.38	99.38	6694.42	11.10	270.00	0.00	-156.27	156.27	0.25	2290	658	2990	4310	
6800	6.75	270	100	6.63	99.33	6793.75	11.54	270.00	0.00	-167.80	167.80	0.25	2290	646	2990	4298	
6900	7	270	100	6.88	99.28	6893.03	11.97	270.00	0.00	-179.77	179.77	0.25	2290	634	2990	4286	
7000	7.25	270	100	7.13	99.23	6992.26	12.40	270.00	0.00	-192.18	192.18	0.25	2290	622	2990	4274	
7100	7.5	270	100	7.38	99.17	7091.43	12.84	270.00	0.00	-205.01	205.01	0.25	2290	609	2990	4261	
7200	7.75	270	100	7.63	99.12	7190.55	13.27	270.00	0.00	-218.28	218.28	0.25	2290	596	2990	4248	
7300	8	270	100	7.88	99.06	7289.61	13.70	270.00	0.00	-231.98	231.98	0.25	2290	582	2990	4234	
7400	8.25	270	100	8.13	99.00	7388.60	14.13	270.00	0.00	-246.12	246.12	0.25	2290	568	2990	4220	
7500	8.5	270	100	8.38	98.93	7487.54	14.57	270.00	0.00	-260.68	260.68	0.25	2290	553	2990	4205	
7600	8.75	270	100	8.63	98.87	7586.40	15.00	270.00	0.00	-275.68	275.68	0.25	2290	538	2990	4190	
7700	9	270	100	8.88	98.80	7685.21	15.43	270.00	0.00	-291.11	291.11	0.25	2290	523	2990	4175	
7800	9.25	270	100	9.13	98.73	7783.94	15.86	270.00	0.00	-306.97	306.97	0.25	2290	507	2990	4159	
7900	9.5	270	100	9.38	98.66	7882.61	16.29	270.00	0.00	-323.26	323.26	0.25	2290	491	2990	4143	
8000	9.75	270	100	9.63	98.59	7981.20	16.72	270.00	0.00	-339.98	339.98	0.25	2290	474	2990	4126	
8100	10	270	100	9.88	98.52	8079.72	17.15	270.00	0.00	-357.13	357.13	0.25	2290	457	2990	4109	
8200	10.25	270	100	10.13	98.44	8178.16	17.58	270.00	0.00	-374.71	374.71	0.25	2290	439	2990	4091	
8300	10.5	270	100	10.38	98.37	8276.52	18.01	270.00	0.00	-392.71	392.71	0.25	2290	421	2990	4073	
8400	10.75	270	100	10.63	98.29	8374.81	18.44	270.00	0.00	-411.15	411.15	0.25	2290	403	2990	4055	
8500	11	270	100	10.88	98.20	8473.01	18.87	270.00	0.00	-430.02	430.02	0.25	2290	384	2990	4036	
8600	11.25	270	100	11.13	98.12	8571.13	19.30	270.00	0.00	-449.31	449.31	0.25	2290	365	2990	4017	
8700	11.5	270	100	11.38	98.04	8669.17	19.72	270.00	0.00	-469.04	469.04	0.25	2290	345	2990	3997	
8800	11.75	270	100	11.63	97.95	8767.12	20.15	270.00	0.00	-489.19	489.19	0.25	2290	325	2990	3977	
8900	12	270	100	11.88	97.86	8864.98	20.58	270.00	0.00	-509.77	509.77	0.25	2290	304	2990	3956	
9000	12.25	270	100	12.13	97.77	8962.75	21.00	270.00	0.00	-530.77	530.77	0.25	2290	283	2990	3935	

GEOLOGIC SUMMARY

The Baldwin Exploration Federal 12-15 was drilled as a grassroots directional well, targeting the Lakota and Lakota "B" porosity. The Federal 12-15 is located in the NW SW Section 15 T9S R22E Carbon County, MT. A secondary zone of interest included the Frontier zone. The Federal 12-15 was spudded April 21, 2008 and reached a total depth of 8,856 feet on May 11, 2008 twenty-one days from spud. This was a deviated wellbore with surface casing set at 923 ft. Wellsite geological services began at 2,200 feet in the lower Fort Union formation. Ten, Thirty, and Fifty foot lagged samples were caught and evaluated while drilling from 2,200 feet to total depth of 8,856 feet. All samples were washed, catalogued, and saved for archive. Pason total gas and Pason heavy gas were used to record gas in the wellbore.

LANCE **2,320' MD** **-1,816' SS**

The Lance formation was encountered at 2,320 feet with a slight drill break and a sample change from Shale to Sandstone with moderate Shale inclusions. Drill rates ranged from 0.5 min/ft to 3.5 min/ft with an average of 1.2 min/ft. Gas in the Lance ranged from 10 units to 40 units background gas with an average of 20 units. Samples were mostly Sandstone, light tan, translucent tan, light brown, light gray tan, off white, fine to medium grains, subrounded to subangular, moderate shale, clean, poor calcareous cementation, moderate gray to gray green shale, gritty, blocky, poor to no porosity, rare pinpoint dull gold fluorescence, no cut. The lower Lance was mostly Shale, light gray, gray green, blocky, silty, earthy, fissile, fair light tan to off white Sandstone, very fine grained, subrounded to subangular, clean, moderate calcareous cementation, poor to no porosity, slight pinpoint dull yellow fluorescence, no cut.

LENNEP **3,265' MD** **-871 SS**

The Lennep formation was encountered at 3,265 feet MD with a speed up in drilling and samples changed from Sandstone to Shale. Drill rates in the Lennep ranged from 0.6 min/ft to 2.2 min/ft with an average of 0.9 min/ft. Gas ranged from 20 units to 51 units background gas with an average of 25 units. Samples in the Lennep were shale, light gray, gray green, gray brown, blocky, silty, earthy, fissile, fair to moderate light tan to off white Sandstone, very fine grained, subrounded to subangular, clean, moderate calcareous cementation, poor to no porosity, pinpoint dull yellow fluorescence, no cut.

BEARPAW **3,514' MD** **-622 SS**

The Bearpaw formation was encountered at 3,514 feet MD with a drilling break. Drill rates in the Bearpaw ranged from .07 min/ft to 2.7 min/ft with an average of 1.1 min/ft. Gas ranged from 18 units to 88 units background gas with an average of 34 units. Samples in the Bearpaw were mostly Shale, Light gray, gray brown, gray green, light brown, blocky, silty, earthy, waxy, moderate light tan to off white Sandstone, very fine

grained, subrounded to subangular, clean, moderate calcareous cementation, trace undiseminated pyrite, poor to no porosity, rare pinpoint dull yellow fluorescence, no cut. They then became a Sandstone, Light tan, translucent tan, light brown, light gray tan, off white, fine to very fine grains, subrounded, fair calcareous cementation, moderately argillaceous, clean, poor calcareous cementation, moderate gray to gray green shale, gritty, blocky, poor to no porosity, rare pinpoint dull gold fluorescence, no cut.

CLAGGETT 4,399' MD -267 SS

The Claggett formation was encountered at 4,399 feet MD with a slight drill break and a transition from Shale to Sandstone. Drill rates in the Claggett ranged from 0.5 min/ft to 20.3 min/ft with an average of 2.16 min/ft. Gas ranged from 16 units to 105 units background gas with an average of 41 units. Samples in the Claggett were mostly Sandstone, light to medium gray brown, gray brown, medium gray, light tan, off white, fine grained, subangular to subrounded, fair calcite cementation, moderately sorted, trace pyritic, moderate gray to gray green, dark gray gritty to earthy shale, moderate lcm, fair intergranular porosity, rare dull yellow fluorescence, very faint streaming cut. While drilling in the Claggett the wellbore reached the kick off point of 4,460 feet MD, at this time they tripped out and adjusted the bent sub and pick up a new bit.

TELEGRAPH CREEK 5,380' MD -1,248 SS

The Telegraph Creek formation was encountered at 5,380 feet MD with slow down in drill rates and a sample change from Sandstone to Shale. Drill rates in the Telegraph Creek ranged from 0.6 min/ft to 16.2 min/ft with an average of 3.9 min/ft. Gas ranged from 23 units to 36 units with an average of 27 units. Samples in the Telegraph Creek were shale, light to medium gray, gray green, gray brown, sandy to silty, earthy to gritty, blocky to fissile, chalky edges in part, fair to moderate gray brown to brown sandstone, poor to no porosity, scattered dull yellow fluorescence, thin cloudy fair streaming cut.

ELK BASIN 5,552' MD -1,420 SS

The Elk Basin formation was encountered at 5,552 feet MD with a slight drill break. Drill rates in the Elk Basin ranged from 0.6 min/ft to 16.5 min/ft with an average of 1.9 min/ft. Gas ranged from 28 units to 106 units background gas with an average of 55 units. Samples in the Elk Basin were mostly shale, light to medium gray brown, gray brown, gray, gray green, sandy to silty, gritty, pyritic, blocky, chalky edges in part, moderate to abundant gray brown to brown sandstone, poor to no porosity, scattered dull yellow fluorescence, thin cloudy cut. While drilling in the Elk Basin the mud motor failed at 5,917 feet measured depth and it was decided to trip out of the hole to pick up a new mud motor.

FRONTIER **7,130' MD** **-2,997 SS**

The Frontier formation was encountered at 7,1130 feet MD with a drilling break and a transition from shale to sandstone. Drill rates in the Frontier ranged from 0.7 - 10.3 min/ft with an average of 2.0 min/ft. Gas ranged from 35 units to 180 units with an average of 51 units. Drilled ahead in Frontier experienced tight drilling at 7586' MD worked pipe and decision was made to trip for bit. While drilling in the lower Frontier gas reached a peak of 180 units approximately 4 times background gas and samples had fair to good porosity with an instant good cloudy fair streaming cut, there was approximately six foot of porosity in the lower Frontier.

MOWRY **7,651' MD** **-3,519 SS**

The Mowry formation was encountered at 7,651 feet MD with a slight drill break. Drill rates in the Mowry ranged from 0.6 min/ft to 5.9 min/ft with an average of 1.9 min/ft. Gas ranged from 26 units to 78 units with an average of 39 units. Samples in the Mowry were SHALE: Medium to dark gray brown, dark brown, gray brown, black, sandy to silty, gritty, fissile to splintery, platy in part, fair to moderate bentonite, moderate to abundant light brown, light gray brown sandstone, moderate black asphaltic lcm, poor to no porosity, scattered dull cream fluorescence, weak cloudy cut.

CLOVERLY **8,592' MD** **-4,456 SS**

The Cloverly formation was encountered at 8,592 feet MD with a drill break and a transition from shale to sandstone. Drill rates ranged from 1.4 min/ft to 3.9 min/ft with an average of 2.4 min/ft. Gas ranged from 26 units to 43 units background gas with an average of 29 units. Samples in the Cloverly were SANDSTONE: Light gray, gray brown, gray tan, off white, very fine to fine grained, sub angular to sub rounded, moderately well sorted, slightly platy, slightly calcareous cementation, somewhat clean, fair to moderate gray brown fissile to splintery shale, trace pyrite, poor to no porosity, spotty dull yellow fluorescence, thin cloudy slow streaming cut.

DAKOTA **8,659' MD** **-4,523 SS**

The Dakota formation was encountered at 8,659 feet MD with a drill break and a transition from sandstone to shale. Drill rates ranged from 1.5 min/ft to 7.5 min/ft with an average of 3.7 min/ft. Gas ranged from 31 units to 100 units background gas with an average of 41 units. Samples in the Dakota were sandstone that transitioned into SHALE: Reddish brown, orange, light to medium gray brown, fissile, splintery in part, sandy to gritty, earthy in part, fair bentonite, fair off white to light gray brown sandstone, trace pyrite, poor to no porosity, spotty dull yellow gold fluorescence, instant fair cloudy cut.

LAKOTA **8,701' MD** **-4,565 SS**

The Lakota formation was encounterd at 8,701 feet MD with a drill break and a transition from shale to sandstone. Drill rates ranged from 1.7 to 6.8 min/ft with an

average of 2.3 min/ft. Gas ranged from 51 units to 251 units background gas with an average of 161 units. Samples in the Lakota were SANDSTONE: Off white, translucent, translucent tan, light gray brown, fine to very fine grained, sub rounded to sub angular, poor to moderate sorting, clean, abundant unconsolidated quartz grains, trace pyrite, fair to moderate gray brown fissile shale, poor to fair porosity, even scattered dull cream spotty yellow gold fluorescence, instant fair cloudy fair streaming milky yellow cut. While drilling in the Lakota the formation had approximately 20 feet of porosity with gas peak of 251 units approximately 5 times background gas, and instant fair cloudy fair streaming milky yellow cut.

LAKOTA "B" **8,753' MD** **-4617 SS**

The Lakota "B" formation was encountered at 8,753 feet MD with a slight drill break. Drill rates ranged from 1.1 min/ft to 4.5 min/ft with an average of 2.6 min/ft. Gas ranged from 61 units to 255 units background gas with an average of 150 units. Samples in the Lakota "B" were SANDSTONE: Off white, translucent, translucent tan, light gray brown, fine to very fine grained, sub rounded to sub angular, poor to moderate sorting, clean, abundant unconsolidated quartz grains, trace pyrite, fair to moderate gray brown fissile shale, poor to fair porosity, even scattered dull cream spotty yellow gold fluorescence, instant fair cloudy fair streaming milky yellow cut. While drilling in the Lakota "B" formation had approximately 15 feet of porosity with a gas peak of 255 units approximately 5 time background gas.

MORRISON **8,789' MD** **-4,653 SS**

The Morrison formation was encountered at 8,789 feet MD with a slow down in drilling and a transition to Shale. Drill rates ranged from 3.3 min/ft to 28 min/ft with an average of 11 min/ft. Gas ranged from 36 units to 96 units background gas with an average of 42 units. Samples in the Morrison were SHALE: Reddish purple, light to medium gray, dark brown, gray brown, cream, cream tan, splintery to fissile, gritty to sandy, pyritic, chalky edges in pat, fair to moderate off white to light gray brown sandstone, poor to no porosity, spotty cream fluorescence, thin cloudy slow streaming cut.

Conclusion

The Baldwin Exploration Federal 12-15 reached a total depth of 8,856 feet on May 11, 2008 twenty-one days from spud. Electric logs were successfully run, and were witnessed by Neset Consulting mudlogger and Baldwin Exploration personnel. Five and a half inch casing was run to total depth and the Federal 12-15 is currently awaiting completion.

Clu Picard

Survey Report

Company:	Baldwin Exploration	**Local Co-ordinate Reference:**	Well Baldwin Federal 12-15
Project:	Carbon County, MT	**TVD Reference:**	B Fed 12-15 KBE @ 4139.0ft (Original Well Elev)
Site:	NWSW Sec 15-T9S-R22E	**MD Reference:**	B Fed 12-15 KBE @ 4139.0ft (Original Well Elev)
Well:	Baldwin Federal 12-15	**North Reference:**	True
Wellbore:	DD	**Survey Calculation Method:**	Minimum Curvature
Design:	DD	**Database:**	EDM 2003.21 US Multi User DB

Project	Carbon County, MT		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Montana		

Site	NWSW Sec 15-T9S-R22E				
Site Position:		**Northing:**	292,211.34 ft	**Latitude:**	45.050278
From:	Lat/Long	**Easting:**	2,091,765.07 ft	**Longitude:**	-109.023056
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.35 °

Well	Baldwin Federal 12-15						
Well Position	**+N/-S**	0.0 ft	**Northing:**	292,211.34 ft	**Latitude:**	45.050278
	+E/-W	0.0 ft	**Easting:**	2,091,765.07 ft	**Longitude:**	-109.023056
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	ft	**Ground Level:**	4,124.0 ft

Wellbore	DD				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF200510	9/17/2007	12.15	70.11	55,355

Design	DD					
Audit Notes:						
Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0	
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**		
	0.0	0.0	0.0	270.00		

Survey Program	**Date** 6/16/2008				
From (ft)	**To (ft)**	**Survey (Wellbore)**	**Tool Name**	**Description**	
964.0	8,856.0	Survey #1 (DD)	Geolink MWD	Geolink MWD	

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Formations / Comments
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
964.0	0.70	176.10	964.0	-5.9	0.4	-0.4	0.07	0.07	
1,028.0	1.30	197.40	1,028.0	-7.0	0.2	-0.2	1.09	0.94	
1,092.0	1.30	201.60	1,091.9	-8.3	-0.3	0.3	0.15	0.00	
1,156.0	1.70	200.90	1,155.9	-9.9	-0.9	0.9	0.63	0.62	
1,218.0	1.70	174.60	1,217.9	-11.7	-1.1	1.1	1.25	0.00	
1,282.0	1.70	176.10	1,281.9	-13.6	-1.0	1.0	0.07	0.00	
1,346.0	2.30	191.10	1,345.8	-15.8	-1.2	1.2	1.24	0.94	
1,409.0	2.00	176.70	1,408.8	-18.1	-1.3	1.3	0.98	-0.48	
1,472.0	1.90	178.30	1,471.8	-20.2	-1.2	1.2	0.18	-0.16	
1,535.0	2.00	175.90	1,534.7	-22.4	-1.1	1.1	0.20	0.16	
1,599.0	2.30	183.00	1,598.7	-24.8	-1.1	1.1	0.63	0.47	
1,662.0	2.60	164.40	1,661.6	-27.4	-0.8	0.8	1.34	0.48	

Survey Report

Company:	Baldwin Exploration	**Local Co-ordinate Reference:**	Well Baldwin Federal 12-15
Project:	Carbon County, MT	**TVD Reference:**	B Fed 12-15 KBE @ 4139.0ft (Original Well Elev)
Site:	NWSW Sec 15-T9S-R22E	**MD Reference:**	B Fed 12-15 KBE @ 4139.0ft (Original Well Elev)
Well:	Baldwin Federal 12-15	**North Reference:**	True
Wellbore:	DD	**Survey Calculation Method:**	Minimum Curvature
Design:	DD	**Database:**	EDM 2003.21 US Multi User DB

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Formations / Comments
1,693.0	2.70	179.00	1,692.6	-28.8	-0.6	0.6	2.20	0.32	
1,756.0	2.70	165.30	1,755.5	-31.7	-0.2	0.2	1.02	0.00	
1,819.0	2.40	180.10	1,818.5	-34.5	0.2	-0.2	1.14	-0.48	
1,883.0	2.30	173.00	1,882.4	-37.1	0.3	-0.3	0.48	-0.16	
1,946.0	2.90	168.50	1,945.3	-39.9	0.8	-0.8	1.01	0.95	
2,010.0	2.30	173.90	2,009.3	-42.8	1.3	-1.3	1.01	-0.94	
2,074.0	2.70	163.80	2,073.2	-45.5	1.8	-1.8	0.93	0.62	
2,137.0	2.90	166.20	2,136.1	-48.5	2.6	-2.6	0.37	0.32	
2,201.0	2.50	176.00	2,200.1	-51.5	3.1	-3.1	0.95	-0.62	
2,263.0	2.50	164.00	2,262.0	-54.1	3.6	-3.6	0.84	0.00	
2,326.0	2.30	176.80	2,324.9	-56.7	4.0	-4.0	0.91	-0.32	
2,390.0	2.20	175.30	2,388.9	-59.2	4.2	-4.2	0.18	-0.16	
2,452.0	2.80	169.20	2,450.8	-61.9	4.6	-4.6	1.06	0.97	
2,516.0	2.60	178.40	2,514.8	-64.9	4.9	-4.9	0.74	-0.31	
2,579.0	2.40	180.20	2,577.7	-67.6	4.9	-4.9	0.34	-0.32	
2,642.0	2.80	172.80	2,640.6	-70.4	5.1	-5.1	0.83	0.63	
2,706.0	2.40	172.40	2,704.6	-73.3	5.5	-5.5	0.63	-0.62	
2,802.0	2.70	167.70	2,800.5	-77.5	6.2	-6.2	0.38	0.31	
2,897.0	2.10	176.10	2,895.4	-81.4	6.8	-6.8	0.73	-0.63	
2,992.0	2.60	173.20	2,990.3	-85.3	7.2	-7.2	0.54	0.53	
3,086.0	2.30	170.30	3,084.2	-89.3	7.8	-7.8	0.35	-0.32	
3,182.0	2.20	177.00	3,180.2	-93.0	8.2	-8.2	0.29	-0.10	
3,277.0	2.50	172.80	3,275.1	-96.9	8.6	-8.6	0.36	0.32	
3,372.0	2.30	172.00	3,370.0	-100.9	9.1	-9.1	0.21	-0.21	
3,467.0	2.20	189.90	3,464.9	-104.5	9.0	-9.0	0.74	-0.11	
3,561.0	2.30	190.90	3,558.9	-108.2	8.4	-8.4	0.11	0.11	
3,655.0	2.70	194.40	3,652.8	-112.2	7.5	-7.5	0.46	0.43	
3,750.0	2.40	184.80	3,747.7	-116.3	6.7	-6.7	0.55	-0.32	
3,844.0	2.90	188.00	3,841.6	-120.6	6.2	-6.2	0.55	0.53	
3,939.0	2.60	196.60	3,936.5	-125.1	5.3	-5.3	0.54	-0.32	
4,034.0	2.40	197.00	4,031.4	-129.0	4.1	-4.1	0.21	-0.21	
4,128.0	2.80	200.40	4,125.3	-133.1	2.7	-2.7	0.46	0.43	
4,224.0	2.80	202.20	4,221.2	-137.5	1.0	-1.0	0.09	0.00	
4,318.0	3.00	203.10	4,315.0	-141.8	-0.8	0.8	0.22	0.21	
4,413.0	3.30	198.80	4,409.9	-146.7	-2.7	2.7	0.40	0.32	
4,445.0	3.30	203.00	4,441.8	-148.4	-3.3	3.3	0.76	0.00	
4,477.0	2.90	200.80	4,473.8	-150.0	-4.0	4.0	1.30	-1.25	
4,509.0	2.90	210.50	4,505.8	-151.5	-4.7	4.7	1.53	0.00	
4,539.0	3.30	218.20	4,535.7	-152.8	-5.6	5.6	1.92	1.33	
4,571.0	3.50	219.30	4,567.7	-154.3	-6.8	6.8	0.66	0.62	
4,602.0	3.20	219.30	4,598.6	-155.7	-7.9	7.9	0.97	-0.97	
4,635.0	3.30	224.20	4,631.5	-157.1	-9.2	9.2	0.89	0.30	
4,664.0	3.40	229.00	4,660.5	-158.3	-10.4	10.4	1.03	0.34	
4,696.0	3.20	224.90	4,692.4	-159.5	-11.7	11.7	0.97	-0.62	
4,728.0	3.30	215.30	4,724.4	-160.9	-12.9	12.9	1.73	0.31	
4,760.0	3.20	219.20	4,756.3	-162.3	-14.0	14.0	0.76	-0.31	
4,792.0	3.30	216.10	4,788.3	-163.8	-15.1	15.1	0.63	0.31	
4,824.0	4.20	219.60	4,820.2	-165.4	-16.4	16.4	2.90	2.81	
4,856.0	4.80	223.10	4,852.1	-167.3	-18.1	18.1	2.06	1.87	
4,887.0	5.80	229.70	4,883.0	-169.3	-20.1	20.1	3.77	3.23	
4,919.0	6.40	236.70	4,914.8	-171.3	-22.9	22.9	2.98	1.87	
4,951.0	6.40	231.10	4,946.6	-173.4	-25.7	25.7	1.95	0.00	
4,983.0	5.80	232.50	4,978.4	-175.5	-28.4	28.4	1.93	-1.87	

Survey Report

Company:	Baldwin Exploration	**Local Co-ordinate Reference:**	Well Baldwin Federal 12-15
Project:	Carbon County, MT	**TVD Reference:**	B Fed 12-15 KBE @ 4139.0ft (Original Well Elev)
Site:	NWSW Sec 15-T9S-R22E	**MD Reference:**	B Fed 12-15 KBE @ 4139.0ft (Original Well Elev)
Well:	Baldwin Federal 12-15	**North Reference:**	True
Wellbore:	DD	**Survey Calculation Method:**	Minimum Curvature
Design:	DD	**Database:**	EDM 2003.21 US Multi User DB

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Formations / Comments
5,014.0	6.00	225.80	5,009.3	-177.6	-30.8	30.8	2.31	0.65	
5,046.0	5.80	227.80	5,041.1	-179.8	-33.2	33.2	0.90	-0.62	
5,077.0	6.20	230.90	5,071.9	-181.9	-35.7	35.7	1.66	1.29	
5,108.0	7.10	241.90	5,102.7	-183.9	-38.7	38.7	5.02	2.90	
5,140.0	7.50	245.80	5,134.5	-185.7	-42.3	42.3	1.99	1.25	
5,171.0	7.70	248.00	5,165.2	-187.3	-46.1	46.1	1.14	0.65	
5,203.0	8.20	254.00	5,196.9	-188.7	-50.3	50.3	3.03	1.56	
5,234.0	8.70	252.20	5,227.5	-190.1	-54.6	54.6	1.82	1.61	
5,267.0	8.40	252.70	5,260.2	-191.5	-59.3	59.3	0.94	-0.91	
5,299.0	8.40	255.40	5,291.8	-192.8	-63.8	63.8	1.23	0.00	
5,330.0	8.50	260.80	5,322.5	-193.8	-68.3	68.3	2.58	0.32	
5,362.0	8.30	257.80	5,354.2	-194.6	-72.8	72.8	1.51	-0.62	
5,394.0	8.00	258.10	5,385.8	-195.6	-77.3	77.3	0.95	-0.94	
5,426.0	8.30	260.10	5,417.5	-196.4	-81.7	81.7	1.29	0.94	
5,457.0	7.50	257.40	5,448.2	-197.2	-85.9	85.9	2.84	-2.58	
5,489.0	7.60	265.60	5,479.9	-197.9	-90.1	90.1	3.38	0.31	
5,521.0	8.00	275.20	5,511.6	-197.8	-94.4	94.4	4.25	1.25	
5,553.0	8.10	278.30	5,543.3	-197.3	-98.8	98.8	1.39	0.31	
5,585.0	7.60	290.40	5,575.0	-196.2	-103.1	103.1	5.38	-1.56	
5,617.0	7.40	290.30	5,606.7	-194.8	-107.0	107.0	0.63	-0.63	
5,648.0	7.10	287.20	5,637.5	-193.5	-110.7	110.7	1.59	-0.97	
5,680.0	6.70	285.90	5,669.3	-192.4	-114.4	114.4	1.34	-1.25	
5,712.0	7.20	286.20	5,701.0	-191.4	-118.1	118.1	1.57	1.56	
5,742.0	6.80	282.70	5,730.8	-190.4	-121.6	121.6	1.95	-1.33	
5,774.0	6.40	282.00	5,762.6	-189.7	-125.2	125.2	1.28	-1.25	
5,805.0	6.30	281.30	5,793.4	-189.0	-128.6	128.6	0.41	-0.32	
5,837.0	6.80	286.50	5,825.2	-188.1	-132.1	132.1	2.42	1.56	
5,868.0	6.70	282.70	5,856.0	-187.2	-135.6	135.6	1.48	-0.32	
5,884.0	6.40	278.20	5,871.9	-186.8	-137.4	137.4	3.71	-1.88	
5,916.0	6.20	271.90	5,903.7	-186.5	-140.9	140.9	2.25	-0.63	
5,948.0	7.40	280.60	5,935.5	-186.1	-144.7	144.7	4.93	3.75	
5,979.0	7.70	277.60	5,966.2	-185.4	-148.7	148.7	1.60	0.97	
6,011.0	7.40	278.50	5,997.9	-184.9	-152.8	152.8	1.01	-0.94	
6,043.0	7.20	277.00	6,029.6	-184.3	-156.9	156.9	0.86	-0.63	
6,075.0	7.10	273.90	6,061.4	-183.9	-160.8	160.8	1.24	-0.31	
6,107.0	7.00	272.50	6,093.2	-183.7	-164.8	164.8	0.62	-0.31	
6,139.0	7.40	269.60	6,124.9	-183.6	-168.8	168.8	1.69	1.25	
6,170.0	8.50	271.30	6,155.6	-183.6	-173.1	173.1	3.63	3.55	
6,202.0	9.10	272.60	6,187.2	-183.4	-177.9	177.9	1.98	1.87	
6,233.0	8.90	272.60	6,217.9	-183.2	-182.8	182.8	0.65	-0.65	
6,265.0	8.90	273.90	6,249.5	-182.9	-187.7	187.7	0.63	0.00	
6,296.0	8.20	276.10	6,280.1	-182.5	-192.3	192.3	2.49	-2.26	
6,328.0	7.80	279.20	6,311.8	-181.9	-196.7	196.7	1.84	-1.25	
6,360.0	8.00	280.20	6,343.5	-181.2	-201.1	201.1	0.76	0.62	
6,392.0	7.70	276.20	6,375.2	-180.6	-205.4	205.4	1.95	-0.94	
6,423.0	7.90	276.40	6,405.9	-180.1	-209.6	209.6	0.65	0.65	
6,455.0	7.30	272.30	6,437.6	-179.8	-213.8	213.8	2.53	-1.87	
6,488.0	7.40	267.20	6,470.4	-179.8	-218.0	218.0	2.00	0.30	
6,520.0	8.00	270.00	6,502.1	-179.9	-222.3	222.3	2.21	1.87	
6,551.0	8.70	272.20	6,532.8	-179.8	-226.8	226.8	2.48	2.26	
6,582.0	8.50	275.50	6,563.4	-179.5	-231.4	231.4	1.72	-0.65	
6,612.0	8.50	272.40	6,593.1	-179.2	-235.8	235.8	1.53	0.00	
6,643.0	8.40	270.40	6,623.7	-179.1	-240.4	240.4	1.00	-0.32	

Survey Report

Company:	Baldwin Exploration	**Local Co-ordinate Reference:**	Well Baldwin Federal 12-15
Project:	Carbon County, MT	**TVD Reference:**	B Fed 12-15 KBE @ 4139.0ft (Original Well Elev)
Site:	NWSW Sec 15-T9S-R22E	**MD Reference:**	B Fed 12-15 KBE @ 4139.0ft (Original Well Elev)
Well:	Baldwin Federal 12-15	**North Reference:**	True
Wellbore:	DD	**Survey Calculation Method:**	Minimum Curvature
Design:	DD	**Database:**	EDM 2003.21 US Multi User DB

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Formations / Comments
6,674.0	8.20	270.20	6,654.4	-179.1	-244.9	244.9	0.65	-0.65	
6,706.0	8.90	274.80	6,686.1	-178.8	-249.6	249.6	3.06	2.19	
6,738.0	9.60	279.50	6,717.7	-178.2	-254.7	254.7	3.22	2.19	
6,770.0	9.60	282.20	6,749.2	-177.2	-260.0	260.0	1.41	0.00	
6,801.0	9.50	281.70	6,779.8	-176.1	-265.0	265.0	0.42	-0.32	
6,833.0	9.50	280.80	6,811.3	-175.1	-270.2	270.2	0.46	0.00	
6,929.0	8.20	274.90	6,906.2	-173.0	-284.8	284.8	1.65	-1.35	
7,022.0	10.20	284.80	6,998.0	-170.4	-299.3	299.3	2.74	2.15	
7,115.0	9.60	283.90	7,089.6	-166.4	-314.8	314.8	0.67	-0.65	
7,209.0	9.30	282.80	7,182.3	-162.8	-329.8	329.8	0.37	-0.32	
7,303.0	8.70	278.10	7,275.2	-160.1	-344.3	344.3	1.01	-0.64	
7,397.0	8.10	274.10	7,368.2	-158.7	-357.9	357.9	0.89	-0.64	
7,490.0	7.90	272.00	7,460.3	-158.0	-370.9	370.9	0.38	-0.22	
7,586.0	7.90	272.00	7,555.3	-157.5	-384.0	384.0	0.00	0.00	
7,662.0	7.30	270.60	7,630.7	-157.3	-394.1	394.1	0.83	-0.79	
7,756.0	6.60	261.90	7,724.0	-158.0	-405.4	405.4	1.34	-0.74	
7,847.0	5.50	257.70	7,814.5	-159.7	-414.9	414.9	1.30	-1.21	
7,939.0	5.20	259.40	7,906.1	-161.4	-423.3	423.3	0.37	-0.33	
8,032.0	5.10	243.20	7,998.7	-164.0	-431.1	431.1	1.56	-0.11	
8,125.0	4.50	236.30	8,091.4	-167.9	-437.8	437.8	0.89	-0.65	
8,218.0	4.40	232.90	8,184.1	-172.1	-443.7	443.7	0.30	-0.11	
8,311.0	4.40	230.60	8,276.8	-176.5	-449.3	449.3	0.19	0.00	
8,404.0	4.00	225.80	8,369.6	-181.0	-454.4	454.4	0.57	-0.43	
8,543.0	3.90	224.10	8,508.3	-187.8	-461.1	461.1	0.11	-0.07	
8,637.0	3.80	226.90	8,602.0	-192.2	-465.6	465.6	0.23	-0.11	
8,810.0	4.00	227.50	8,774.6	-200.2	-474.3	474.3	0.12	0.12	Last Survey @ 8810' MD
8,856.0	4.00	227.50	8,820.5	-202.4	-476.6	476.6	0.00	0.00	Projection to TD @ 8856' MD

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Baldwin Fed 12-15 BHL	0.00	0.00	8,914.0	0.0	-504.0	292,208.27	2,091,261.08	45.050278	-109.025006
- survey misses target center by 224.6ft at 8856.0ft MD (8820.5 TVD, -202.4 N, -476.6 E)									
- Circle (radius 50.0)									

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
8,810.0	8,774.6	-200.2	-474.3	Last Survey @ 8810' MD
8,856.0	8,820.5	-202.4	-476.6	Projection to TD @ 8856' MD

Checked By: _____ Approved By: _____ Date: _____

00921284

P-0018764

SPUD INFORMATION

WELL NAME: Baldwin Federal 12-15

API #: 009-21284

LOCATION: NWSW 15-9S-22E
(Twp-Rge-Sec: ¼ ¼)

SPUD TIME: 11 pm

DATE: 4/21/08

DRILLING COMPANY: Cyclone

RIG #: 4

CALLER'S NAME: Rick Baldwin

COMPANY NAME: Baldwin Exploration

OTHER:

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF BALDWIN EXPLORATION TO VACATE BOARD ORDER 23-75, WHICH DELINEATED THE NORTH CLARK'S FORK FIELD, AND TO CREATE A TEMPORARY SPACING UNIT COMPRISED OF THE W½NW¼ AND THE NW¼SW¼ OF SECTION 15, AND THE E½NE¼ AND NE¼SE¼ OF SECTION 16, T9S-R22E, CARBON COUNTY, MONTANA, TO DRILL A LAKOTA FORMATION TEST WELL ANYWHERE WITHIN SAID TEMPORARY SPACING UNIT BUT NOT CLOSER THAN 660 FEET TO THE BOUNDARIES THEREOF.

ORDER NO. 108-2007

Docket No. 119-2007

Report of the Board

The above entitled cause came on regularly for hearing on the 12th day of April, 2007 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.

2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Baldwin Exploration is granted as applied for.

IT IS FURTHER ORDERED that applicant apply for permanent spacing within ninety (90) days of completion of a successful well.

IT IS FURTHER ORDERED that a federal communitization agreement for spacing units which contain both federal and non-federal land shall be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

BOARD ORDER NO. 108-2007

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 12th day of April, 2007.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Wayne Smith, Vice-Chairman

Don Bradshaw, Board Member

Ronald S. Efta, Board Member

Jack King, Board Member

Bret Smelser, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: MTM 96325

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other:

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.:

2. Name of Operator: Baldwin Exploration Corp

8. Lease Name and Well No.: Baldwin Federal 12-15

3. Address: 901 12th Street Cody, WY 82414

3a. Phone No. *(include area code)*: 775-852-5587

9. AFI Well No.: 25-009-21284

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: NW/4 SW/4 2,290' FSL & 814" FWL

10. Field and Pool or Exploratory: North Clarks Fork

11. Sec., T., R., M., on Block and Survey or Area: Sec 15, T9s R22E

At top prod. interval reported below: NW/4 SW/4 2,290" FSL & 310' FWL

12. County or Parish: Carbon

13. State: MT

At total depth: 8,856'

14. Date Spudded: 04/21/2008

15. Date T.D. Reached: 05/10/2008

16. Date Completed: ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*: GL 4,124" RKB 4,136'

18. Total Depth: MD 8,856 TVD 8,820

19. Plug Back T.D.: MD 8,829 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Open Hole Logs, HDIL, CN, DGR, ML, and TTRM

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.24"	8.625"	24#	Surface	923'	NA	220 Sks Lite	74 bbl	Surface	
						305 Sks Prem G	62 bbl	500'	
7.875"	5.5"	15.5/17#	Surface	8,851'	6,802'	300Sks Lite	59 bbl	6,800'	
						150 Sks Prem G	17 bbl	8,300'	
						675 Sks Lite	132 bbl	3,100'	
						50 Sks Prem G	6 bbl	6,750'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	8,599'	8,602'						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Lakota "A"	8,701'	8,753'	8,705'-8,730' 8,736'-8,749'			
B) Lakota "B"	8,757'	8,769'	8,759'-8,767'			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
None	

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& GAS CONS. BILLINGS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/21/08	6/21/08	96	→	564	2,000	2,000	51 Degree	73.5	Flowing

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
16	1750	700	→	141	500	500	28.2%	Shut-In

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

P-0018768

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*
Teppco Crude Oil LLC 210 Park Avenue, Suite 1600 Oklahoma City OK 73102

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Frontier	7,130	7,640	Gas and oil shows		
Dakota	8,630	8,685	Gas and oil shows		
Lakota "A"	8,685	8,725	Gas and oil shows		
Lakota "B"	8,725	8,765	Gas and oil shows		

32. Additional remarks (include plugging procedure):

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33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Richard Baldwin Title President

Signature Richard Baldwin Date 10/27/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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MONTANA BOARD OF OIL & GAS CONS. BILLINGS

AUG 2007

Bureau of Land Management Miles City, MT Received by Admin

Form 3160-3
(August 1999)

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. MTM - 96325

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

1a. Type of Work [X] DRILL [ ] REENTER

1b. Type of Well [X] Oil Well [ ] Gas Well [ ] Other [X] Single Zone [ ] Multiple Zone

8. Lease Name and Well No. Federal 12-15

2. Name of Operator **Baldwin Exploration**
(Agent) Extreme Petroleum Technology, Inc.

9. API Well No. 25-009-21284

3a. Address **1017 Desert Jewel Crt, Reno NV 89511**
(Agent) P. O. Box 490, Casper, WY 82602

3b. Phone No. *(include area code)*
775-852-5587 (Agent) 307-266-4498

10. Field and Pool, or Exploratory North Clarks Fork

4. Location of well *(Report location clearly and In accordance with any State requirements.*)*
At surface NW/4 SW/4 2,290' FSL & 814' FWL
At proposed prod. zone NW/4 SW/4 2,290' FSL & 310' FWL

11. Sec., T., R., M., or Blk. And Survey or Area
Sec. 15, T9S, R22E, P.M.M.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
The proposed well is approximately 7 miles southwest of Belfry, MT

12. County or Parish Carbon

13. State MT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any)	16. No. of Acres in lease	17. Spacing Unit dedicated to this well
310'	640	240 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	**19. Proposed Depth**	**20. BLM/ BIA Bond No. on file**
N/A	8,950' TMD 8,914' TVD	~~In Process~~ MTB000210
21. Elevations (Show whether DF. RT, GR, etc.)	**22. Aproximate date work will start***	**23. Estimated Duration**
4,123' Graded	Sept. 1, 2007	Approx. 40 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by existing bond on file(see item 20 above).
5. Operator certification.
6. Such other site specific information and/ or plans as may be required by the a authorized officer.

25. Signature	Name *(Printed/ Typed)*	Date
Ed Reish	Ed Reish	08/01/2007
Title Agent		

Approved By *(Signature)*	Name *(Printed/ Typed)*	Date
David J. Breisch		OCT 12 2007
Title Acting AFM - Minerals	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)

MTB000

P-0018770

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 354226	**Ship To #:** 2647573	**Quote #:**	**Sales Order #:** 5835734
Customer: BALDWIN EXPLORATION		**Customer Rep:**	
Well Name: Baldwin Federal	**Well #:** 12-15		**API/UWI #:** 25-009-21284
Field:	**City (SAP):** UNKNOWN	**County/Parish:** Carbon	**State:** Montana
Legal Description: Section 15 Township 9S Range 22E			
Contractor: CYCLONE	**Rig/Platform Name/Num:** 4		
Job Purpose: Cement Surface Casing			
Well Type: Unknown Well Type	**Job Type:** Cement Surface Casing		
Sales Person: STATEN, LARRY	**Srvc Supervisor:** DELACH, STEVEN	**MBU ID Emp #:** 370257	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DELACH, STEVEN J	32	370257	ELDER, THOMAS R	5	366808	MCCORMACK, JAMES W	32	122548
PROCHNOW, JOSEPH W	32	331417	REICHENBACH, JEREMY C	32	231749			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10025119	120 mile	10623573C	120 mile	10624094	120 mile	10822009	120 mile
10822539	120 mile	10829460	120 mile	10866489	120 mile	10951206	120 mile
10951208	120 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Formation Name					
Formation Depth (MD)	**Top**		**Bottom**		
Form Type		**BHST**		80 degF	
Job depth MD	925. ft	**Job Depth TVD**		925. ft	
Water Depth		**Wk Ht Above Floor**		10. ft	
Perforation Depth (MD)	**From**		**To**		

Job Times

	Date	Time	Time Zone
Called Out	22 - Apr - 2008	15:00	MST
On Location	22 - Apr - 2008	09:00	MST
Job Started	24 - Apr - 2008	00:00	MST
Job Completed	24 - Apr - 2008	04:00	MST
Departed Loc	24 - Apr - 2008	06:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4" Open Hole				12.25				.	900.		
8 5/8" Surface Casing	Unknown		8.625	8.097	24.			.	900.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CENTRALIZER ASSY - API - 8-5/8 CSG X	6	EA		
CLAMP - LIMIT - 8-5/8 - HINGED -	1	EA		
SHOE,GID,8-5/8 8RD	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
KIT,HALL WELD-A	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		

HALLIBURTON

Cementing Job Summary

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water		0.00	bbl	8.4	.0	.0	5.0	
2	HLC Premium	HALLIBURTON LIGHT PREMIUM - SBM (12311)	220.0	sacks	12.5	1.89	9.98	5.0	9.98
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.5 lbm	KWIK SEAL, SK (100064010)							
	10.444 Gal	FRESH WATER							
3	Premium	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	305.0	sacks	15.8	1.14	4.65	5.0	4.65
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.5 lbm	KWIK SEAL, SK (100064010)							
	4.994 Gal	FRESH WATER							
4	Displacement Fluid		0.00	bbl	8.4	.0	.0	5.0	
5	Top Out (IF Needed)	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	100.0	sacks	15.8	1.15	5.0	2.0	5.0
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	5.019 Gal	FRESH WATER							

Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

Rates

Circulating		Mixing			Displacement			Avg. Job					
Cement Left In Pipe		Amount	44 ft	Reason	Shoe Joint								
Frac Ring # 1 @		ID		Frac ring # 2 @		ID		Frac Ring # 3 @		ID		Frac Ring # 4 @		ID	

The Information Stated Herein Is Correct

Customer Representative Signature

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 354226	**Ship To #:** 2647573	**Quote #:**	**Sales Order #:** 5835734
Customer: BALDWIN EXPLORATION		**Customer Rep:**	
Well Name: Baldwin Federal	**Well #:** 12-15		**API/UWI #:** 25-009-21284
Field:	**City (SAP):** UNKNOWN	**County/Parish:** Carbon	**State:** Montana
Legal Description: Section 15 Township 9S Range 22E			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		**Long:** E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: CYCLONE	**Rig/Platform Name/Num:** 4		
Job Purpose: Cement Surface Casing			**Ticket Amount:**
Well Type: Unknown Well Type	**Job Type:** Cement Surface Casing		
Sales Person: STATEN, LARRY	**Srvc Supervisor:** DELACH, STEVEN		**MBU ID Emp #:** 370257

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Crew Leave Yard	04/22/2008 15:00							
Depart Yard Safety Meeting	04/22/2008 15:00							
Arrive At Loc	04/22/2008 20:00							
Assessment Of Location Safety Meeting	04/22/2008 20:30							
Wait on Customer or Customer Sub-Contractor Equipm	04/23/2008 08:00							
Pre-Rig Up Safety Meeting	04/23/2008 21:00							
Rig-Up Equipment	04/23/2008 21:30							
Safety Meeting - Pre Job	04/24/2008 00:00							
Start Job	04/24/2008 00:30							
Test Lines	04/24/2008 00:32							TEST @ 3000 PSI
Pump Water	04/24/2008 00:34		5	20			85.3	FW SPACER AHEAD
Pump Lead Cement	04/24/2008 00:41		5	74			110.3	12.5# LEAD CEMENT
Pump Tail Cement	04/24/2008 00:59		4.5	61			225.3	15.8# TAIL CEMENT
Shutdown	04/24/2008 01:20							
Drop Plug	04/24/2008 01:21							
Pump Displacement	04/24/2008 01:23		4	56			185.3	200-320 PSI. BUMP 250 PSI OVER @ 550 PSI

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Cement Returns to Surface	04/24/2008 01:39							CEMENT RETURNS TO SURFACE @ 40 BBLS DISPLACED
Bump Plug	04/24/2008 01:52						535.3	BUMP PLUG
Check Floats	04/24/2008 01:53							CHECK TO ENSURE THAT FLOATS ARE HOLDING. BLED 3/4 BBLS BACK
Standby - Other - see comments	04/24/2008 02:00							STANDBY ON WATER HAULER TO BRING WATER FOR TOP OUT JOB OF WASHED OUT SUB STRUCTURE GROUND/MOUSE HOLE.
Pump Cap Cement	04/24/2008 03:20		1	27		135.3		16.1# CEMENT PUMP TOP OUT CEMENT 3% CACL2 INTO MOUSE HOLE CAVERN.
afety Meeting - Pre Rig-Down	04/24/2008 04:00							
Rig-Down Equipment	04/24/2008 04:05							
Depart Location for Service Center or Other Site	04/24/2008 05:30							
Safety Meeting - Departing Location	04/24/2008 05:30							

Sold To # : 354226 Ship To # :2647573 Quote # : Sales Order # : 5835734

SUMMIT Version: 7.20.130 Thursday, April 24, 2008 04:57:00

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 354226	**Ship To #:** 2647573	**Quote #:**	**Sales Order #:** 5882705
Customer: BALDWIN EXPLORATION		**Customer Rep:** Keel, Bill	
Well Name: Baldwin Federal	**Well #:** 12-15		**API/UWI #:** 25-009-21284
Field:	**City (SAP):** RED LODGE	**County/Parish:** Carbon	**State:** Montana
Legal Description: Section 15 Township 9S Range 22E			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		**Long:** E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Cyclone	**Rig/Platform Name/Num:** Cyclone4		
Job Purpose: Cement Multiple Stages			**Ticket Amount:**
Well Type: Unknown Well Type	**Job Type:** Cement Multiple Stages		
Sales Person: STATEN, LARRY	**Srvc Supervisor:** TROTTIER, SHAWN		**MBU ID Emp #:** 100638

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/12/2008 18:00							
Depart Yard Safety Meeting	05/12/2008 18:30							
Arrive at Location from Service Center	05/13/2008 04:00							
Assessment Of Location Safety Meeting	05/13/2008 04:10							
Pre-Rig Up Safety Meeting	05/13/2008 10:00							
Pre-Job Safety Meeting	05/13/2008 12:45							
Test Lines	05/13/2008 13:00							TEST LINES 6000 PSI
Pump Spacer 1	05/13/2008 13:02		2	20			100.0	20 BBL FRESH WATER
Pump Spacer 2	05/13/2008 13:12		2	20			180.0	20 BBL MUD FLUSH
Pump Spacer 1	05/13/2008 13:17		6.5	20			460.0	20 BBL FRESH WATER
Pump Cement	05/13/2008 13:20		6.5	10			540.0	10 BBL SCAVENGER @ 11 PPG (20 SKS 65/35 POZ PLUS ADDS. 11 PPG 2.91 CFS 17.8 CFS)
Pump Lead Cement	05/13/2008 13:24		6.5	83			580.0	83 BBL LEAD CEMENT @ 13.1 PPG (300 SKS 65/35 POZ PLUS ADDS. 13.1 PPG 1.63 CFS 8.2 GPS) 580 - 280 PSI @ 6.5 BPM

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Tail Cement	05/13/2008 13:36		5	30			300.0	30 BBL TAIL CEMENT @ 15.8 PPG (150 SKS PREM PLUS ADDS. 15.8 PPG 1.14 CFS 4.65 GPS) 300 PSI @ 5 BPM
Clean Lines	05/13/2008 13:46							WASH PUMPS AND LINES
Drop Plug	05/13/2008 13:48							DROP FIRST STAGE SHUT OFF PLUG.
Pump Displacement	05/13/2008 13:50		6.5	50			120.0	50 BBL FRESH WATER. 6.5 BPM @ 120 PSI
Pump Displacement	05/13/2008 13:58		6	156			800.0	156 BBL MUD 6 BPM @ 275 PSI, SLOWED TO 3 BPM @ 70 PSI FOR PLUG TO GO THROUGH TOOL. SLOWED TO 2 BPM LAST 10 BBL. CAUGHT CEMENT AT 166 BBL AWAY, 370 - 800 PSI
Bump Plug	05/13/2008 14:30		2				1200.0	BUMP PLUG 800-1200 PSI @ 2BPM
Bleeding Tubing Or Casing	05/13/2008 14:32							BLEED OFF, CHECK FLOATS. FLOATS HOLDING 1 BBL BLED BACK
Open MSC	05/13/2008 14:36							PRESSURE UP TO OPEN TOOL, .5 BPM TOOL OPEN AT 2150 PSI
Circulate Well	05/13/2008 14:36							CIRCULATE 20 BBL MUD
Other	05/13/2008 14:41							TURN OVER TO RIG TO CIRCULATE FOR 4 HOURS, CIRCULATED APPROX. 50 CEMENT TO PIT.
Pre-Job Safety Meeting	05/13/2008 18:00							
Test Lines	05/13/2008 18:17							TEST LINES 6000 PSI
Pump Spacer 1	05/13/2008 18:18		3	20			200.0	20 BBL FRESH WATER. 3 BPM @ 200 PSI
ump Spacer 2	05/13/2008 18:24		3	20			200.0	20 BBL MUD FLUSH. 3 BPM @ 200 PSI

Sold To # : 354226 Ship To # :2647573 Quote # : Sales Order # : 5882705

SUMMIT Version: 7.20.130 Tuesday, May 13, 2008 08:40:00

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Spacer 1	05/13/2008 18:30		6.5	20			360.0	20 BBL FRESH WATER. 6.5 BPM @ 360 PSI
Pump Lead Cement	05/13/2008 18:34		6.5	195			540.0	195 BBL LEAD CEMENT @ 13.1 PPG (675 SKS 65/35 POZ PLUS ADDS. 13.1 PPG 1.62 CFS 8.22 GPS) 540 - 180 PSI @ 6.5 BPM
Other	05/13/2008 19:09							THANK YOU, SHAWN TROTTIER
Pump Tail Cement	05/13/2008 19:14		5	10			130.0	10 BBL TAIL CEMENT @ 15.8 PPG (50 SKS PREMIUM PLUS ADDS. 15.8 PPG 1.14 CFS 4.8 GPS) 130 PSI @ 5 BPM
Drop Plug	05/13/2008 19:17							DROP CLOSING PLUG
Pump Displacement	05/13/2008 19:18		6	159			1340.0	159 BBL DISPLACEMENT WITH FRESH WATER 80 - 1340 PSI @ 6 BPM
Bump Plug	05/13/2008 19:52		2					BUMP PLUG 1520 - 2580 PSI @ 2 BPM
Close MSC	05/13/2008 19:52							PRESSURE UP TO 2580 PSI TO CLOSE TOOL. HOLD FOR 2 MIN.
Bleeding Tubing Or Casing	05/13/2008 19:54							BLEED OFF, TOOL IS CLOSED, BLED BACK 1 BBL
Pre-Rig Down Safety Meeting	05/13/2008 20:00							
Depart Location Safety Meeting	05/13/2008 21:00							
Depart Location for Service Center or Other Site	05/13/2008 21:10							

Sold To # : 354226 Ship To # :2647573 Quote # : Sales Order # : 5882705

SUMMIT Version: 7.20.130 Tuesday, May 13, 2008 08:40:00

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 354226	**Ship To #:** 2647573	**Quote #:**	**Sales Order #:** 5882705
Customer: BALDWIN EXPLORATION		**Customer Rep:** Keel, Bill	
Well Name: Baldwin Federal	**Well #:** 12-15		**API/UWI #:** 25-009-21284
Field:	**City (SAP):** RED LODGE	**County/Parish:** Carbon	**State:** Montana
Legal Description: Section 15 Township 9S Range 22E			
Contractor: Cyclone	**Rig/Platform Name/Num:** Cyclone4		
Job Purpose: Cement Multiple Stages			
Well Type: Unknown Well Type	**Job Type:** Cement Multiple Stages		
Sales Person: STATEN, LARRY	**Srvc Supervisor:** TROTTIER, SHAWN	**MBU ID Emp #:** 100638	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ANTON, TIMOTHY Charles	12	376958	BAILEY, JUSTIN Michael	12	432708	HARRIS, STEVEN James	12	447175
SMITH, JUSTIN A	12	370256	TROTTIER, SHAWN Patrick	18	100638			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10719783	300	10597962-10025071	300	10822521-10025185	300	10421116-10713208	300

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-14-08	12	3						
TOTAL			*Total is the sum of each column separately*					

Job

mation Name					
Formation Depth (MD)	**Top**		**Bottom**		
Form Type		**BHST**		185 degF	
Job depth MD	8950. ft	**Job Depth TVD**		8950. ft	
Water Depth		**Wk Ht Above Floor**		2. ft	
Perforation Depth (MD)	**From**		**To**		

Job Times

	Date	Time	Time Zone
Called Out	12 - May - 2008	18:00	MST
On Location	13 - May - 2008	08:00	MST
Job Started	13 - May - 2008	13:00	MST
Job Completed	13 - May - 2008	00:00	MST
Departed Loc	13 - May - 2008	00:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
7 7/8" Open Hole				7.875				850.	8950.	850.	8916.
5 1/2 " Production Casing	Unknown		5.5	4.95	15.5		J-55	.	6600.		
5 1/2" Cementer	Unknown		5.5	.	17.			6800.	6800.		
5 1/2" Production Casing	Unknown		5.5	4.892	17.		J-55	6600.	8900.	.	8865.
8 5/8" Surface Casing	Unknown		8.625	8.097	24.			.	900.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CTRZR ASSY,5 1/2 CSG X 7 7/8 HOLE,HINGED	37	EA		
CLAMP - LIMIT - 5-1/2 - HINGED -	2	EA		
KIT,HALL WELD-A	3	EA		
JG SET - FREE FALL - 5-1/2 8RD &	1	EA		

Cementing Job Summary

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water		20.0	bbl	8.3	.0	.0	5.0	
2	MUD FLUSH III	MUD FLUSH III - SBM (528788)	20.0	bbl	8.4	.0	.0	5.0	
	42 gal/bbl	FRESH WATER							
	0.1 gal/bbl	D-AIR 4000L, 5 GAL PAIL (101432158)							
3	Water		20.0	bbl	8.3	.0	.0	5.0	
4	Cement Scavenger	CMT - STANDARD TYPE I / II CEMENT (101439798)	20.0	sacks	11.	2.91	17.8	5.0	17.8
	61.1 lbm	TYPE I / II CEMENT, BULK (101439798)							
	24.675 lbm	POZMIX A (BULK) FLYASH (100003690)							
	1 %	BENTONITE, BULK (100003682)							
	3 lbm	SILICALITE - COMPACTED, 50 LB SK (100012223)							
	0.5 %	HALAD(R)-344, 50 LB (100003670)							
	0.2 %	VERSASET, 55 LB SK (101376573)							
	0.4 %	HR-5, 50 LB SK (100005050)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	0.25 lbm	KWIK SEAL, SK (100064010)							
	18.014 Gal	FRESH WATER							
5	65/35 Poz Type I-II	CMT - STANDARD TYPE I / II CEMENT (101439798)	300.0	sacks	13.1	1.63	8.2	5.0	8.2
	61.1 lbm	TYPE I / II CEMENT, BULK (101439798)							
	24.675 lbm	POZMIX A (BULK) FLYASH (100003690)							
	1 %	BENTONITE, BULK (100003682)							
	3 lbm	SILICALITE - COMPACTED, 50 LB SK (100012223)							
	0.5 %	HALAD(R)-344, 50 LB (100003670)							
	0.2 %	VERSASET, 55 LB SK (101376573)							
	0.5 %	HR-5, 50 LB SK (100005050)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	0.25 lbm	KWIK SEAL, SK (100064010)							
	8.366 Gal	FRESH WATER							

Cementing Job Summary

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
6	Premium	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	150.0	sacks	15.8	1.14	4.65	5.0	4.65
94 lbm		CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
0.5 %		HALAD(R)-344, 50 LB (100003670)							
0.3 %		D-AIR 3000 (101007446)							
0.3 %		HR-5, 50 LB SK (100005050)							
0.125 lbm		POLY-E-FLAKE (101216940)							
0.25 lbm		KWIK SEAL, SK (100064010)							
0.25 %		HALAD(R)-413, 50 LB (100003738)							
0.1 %		VERSASET, 55 LB SK (101376573)							
4.9 Gal		FRESH WATER							
7	Water Displacement		60.0	bbl	8.4	.0	.0	5.0	
8	Mud Displacement		149.542	bbl	9.5			5.0	
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Water		20.0	bbl	8.33	.0	.0	5.0	
2	MUD FLUSH III	MUD FLUSH III - SBM (528788)	20.0	bbl	8.4	.0	.0	5.0	
42 gal/bbl		FRESH WATER							
0.1 gal/bbl		D-AIR 4000L, 5 GAL PAIL (101432158)							
3	Water		20.0	bbl	8.33	.0	.0	5.0	
4	65/35 Poz Type I-II	CMT - STANDARD TYPE I / II CEMENT (101439798)	675.0	sacks	13.1	1.62	8.22	5.0	8.22
61.1 lbm		TYPE I / II CEMENT, BULK (101439798)							
24.675 lbm		POZMIX A (BULK) FLYASH (100003690)							
1 %		BENTONITE, BULK (100003682)							
3 lbm		SILICALITE - COMPACTED, 50 LB SK (100012223)							
0.2 %		HALAD(R)-344, 50 LB (100003670)							
0.2 %		VERSASET, 55 LB SK (101376573)							
0.125 lbm		POLY-E-FLAKE (101216940)							
0.25 lbm		KWIK SEAL, SK (100064010)							
8.392 Gal		FRESH WATER							
5	Premium	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	50.0	sacks	15.8	1.14	4.8	5.0	4.8
94 lbm		CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
0.2 %		HALAD(R)-344, 50 LB (100003670)							
0.1 %		VERSASET, 55 LB SK (101376573)							
0.125 lbm		POLY-E-FLAKE (101216940)							
0.25 lbm		KWIK SEAL, SK (100064010)							
0.1 %		HALAD(R)-413, 50 LB (100003738)							
4.941 Gal		FRESH WATER							

Cementing Job Summary

Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
6	Water Displacement		161.745	bbl	8.33	.0	.0	5.0	

Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

Rates							
Circulating		Mixing		Displacement		Avg. Job	

Cement Left In Pipe	Amount	44 ft	Reason	Shoe Joint

Frac Ring # 1 @		ID		Frac ring # 2 @		ID		Frac Ring # 3 @		ID		Frac Ring # 4 @		ID	

The Information Stated Herein Is Correct	Customer Representative Signature

Date 12-17-08 (406)652-4400

COMPETITION WIRELINE SERVICES

7069 Niehenke Ave.
Billings, Montana 59101

INVOICE # 15093 LEASE/LOCATION Baldwin Federal 12-15

STATE Montana COUNTY Carbon LEGAL Sec 15-9S-22E

ELEVATION NA KB ELEVATION NA DRILLER TD 8450' FIELD Wildcat

COMPETITION PERSONNEL Driskell, Fields UNIT # 303

COMPANY Baldwin Exploration BY J. Baldwin for Rick Baldwin

ADDRESS 9480 Double Diamond Parkway Suite 210 Reno, Nevada 89511

Competition Wireline Services is requested to perform the following services according to the terms printed on the reverse of this order.

ITEM			AMOUNT
4501	SERVICE CHARGE: [redacted] Truck		
	SERVICE CHARGE:		
	Mileage: Logging unit ____ @ ____ per mile		
	Mileage: Pickup ____ @ ____ per mile		
	Mileage: Mast/crane ____ @ ____ per mile		
Service 4600	Bridge Plug Setting Service		
Depth	8731' E		
Oper.	Set @ 8731'		
	[redacted]		
Service 4602	4.24 CIBP		
Depth			
Oper.			
4592	Pack off		
Service			
Depth			
Oper.	Subtota		
	Discount		
Service			
Depth			
Oper.			
Service			
Depth			
Oper.			
Service			
Depth			
Oper.			
Service			
Depth			
Oper.			

EQUIPMENT, RENTALS, PERSONNEL

4503	Mileage 60	
4518	Health Safty Enviroment	
4600	Powder loads Standerd	

MATERIALS

Field Total

Sub total	
Other	
TOTAL CHARGES	
Sales Tax	
TOTAL CHARGES	

Original - Please pay from this invoice - Due 30 days from above date.

INFORMATION

Casing	Lb/Ft	From	To
5.52"	NA	Surface	TD

Fluid ____ Level (surf) ____

Competition measurements are from (check One):

KB ✓ GL ____ Prev. Logs ____

CWS TD 8730 Driller TD ____

Plug model Plugwell Size 4.24 Depth 8731

Packer ____ Size ____ Depth ____

PERFORATIONS

Intervals	SPF	Total #

TOTAL PERFORATIONS: ____

AFE #: ____

Remarks: ____

RECEIVED
DEC 26 2008
MONTANA BOARD OF OIL & GAS CONS. BILLINGS

Witnessed by: Fred Driskell

Competition WS Rick Baldwin

(Please Print)

P-0018782