CHECK SHEET

Date November 20, 1974

Company Croft Petroleum Company, PO Box 1284, Cut Bank, Montana 59427

Well Name Two Horseshoes No. 2

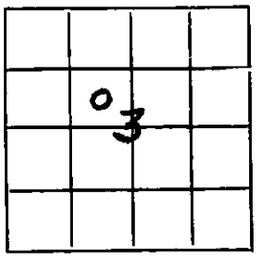
County Toole Field Wildcat

Location 1980' fr N li & 1980' fr W li C SE NW Sec. 3 Twp. 36N Rge. 1E

Permit No.	N6086
Receipt No.	11497
Drilling Fee	$25.00
Intention to Drill	X
API No.	21337
Permit Expiration Date	February 17, 1975
Permit Extended 90 days From ____ To ____	
$ 5,000 one well bond	
$10,000 blanket bond	X
$20,000 blanket bond	Put well on production 6/15/05
Government well	
Sundry Notices	
" "	
" "	
" "	
Log of Well	X Dec 29 1974 Gas Well
Subsequent Report of Abandonment	
Electric Log	
Radioactive Log	

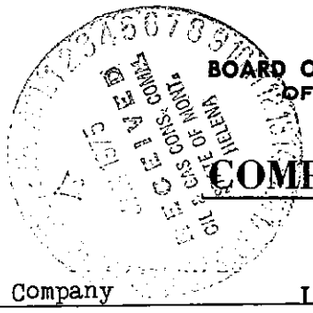
PLAINTIFFS' EXHIBIT P266

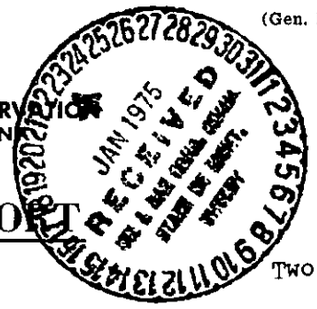
LOCATE WELL CORRECTLY



Form No. 4
(Gen. Rule 206.3 and 230)

(SUBMIT IN TRIPLICATE)
TO
BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA
BILLINGS OR SHELBY





COMPLETION REPORT

Two Horseshoes # 2

Company Croft Petroleum Company Box 1284 Lease Croft Well No. Croft #2

Address Cut Bank, Montana Field (or Area) Wildcat

The well is located 1980 ft. from (N) (S) line and 1980 ft. from (E) (W) line of Sec. 3

Sec. 3; T. 36N; R. 1E; County Toole; Elevation 4212 KB (D.F., R.B. or G.L.)

Commenced drilling December 19, 1974; Completed December 29, 1974

The information given herewith is a complete and correct record of the well. The summary on this page is for the condition of the well at the above date.

Completed as Cased gas well (oil well, gas well, dry hole)

Signed Patrick W Haines

Title Agent

Date January 22, 1975

IMPORTANT ZONES OF POROSITY

(denote oil by O, gas by G, water by W; state formation if known)

From ____ to See attached report
From ____ to ____
From ____ to ____
From ____ to ____

From ____ to ____
From ____ to ____
From ____ to ____
From ____ to ____

CASING RECORD

Size Casing	Weight Per Ft.	Grade	Thread	Casing Set	From	To	Sacks of Cement	Cut and Pulled from
7"	17#	J55		225 KB	0	225	100	
4½"	10.6	K55		1262	0	1262	60	

TUBING RECORD

Size Tubing	Weight Per Ft.	Grade	Thread	Amount	Perforations

COMPLETION RECORD

Rotary tools were used from 0 to 2325
Cable tools were used from ____ to ____
Total depth 2325 ft.; Plugged back to 1262 T.D.; Open hole from ____ to ____

PERFORATIONS			ACIDIZED, SHOT, SAND FRACED, CEMENTED			
Interval From	Interval To	Number and Size and Type	Interval From	Interval To	Amount of Material Used	Pressure
TO BE SUBMITTED UPON COMPLETION			Plug #1		25 sx	2025-2150

(If P&A show plugs above)

INITIAL PRODUCTION

Well is producing from ____ (pool) formation.

I. P. ____ barrels of oil per ____ hours (pumping or flowing)

____ Mcf of gas per ____ hours.

____ barrels of water per ____ hours, or ____ % W.C.

(OVER)

P-0014261

INITIAL PRODUCTION—(Continued)

Initial 10-day average production _____ (bbl./day) (if taken)
Pressures (if measured): Tubing _____ psi flowing; _____ psi shut-in
Casing _____ psi flowing; _____ psi shut-in
Gravity _____ ° API (corrected to 60° F.)

DRILL STEM TESTS

D.S.T. No.	From	To	Tool Open (Min.)	Shut-In	F.P.	S.I.P.	Recovery	Cushion
				SEE ATTACHED REPORT				

CORES

No.	Interval	Recovered
	NONE	

LOG RUNS

Type	From	To
IES	226	2320
FDC	750	2320

FORMATION RECORD

(Need not be filled out if Geologist sample description filed with Commission)

From	To	SAMPLE AND CORE NO. AND DESCRIPTION	Top of Formation
		SEE ATTACHED REPORT	

(Use additional sheets where needed to complete description)

Form No. 2

GENERAL RULES
201, 202, 213,
216, 219, 233.1

If production pipe is run, any fresh water sands above 2500 feet and not behind surface pipe must be isolated by cement to prohibit contamination.

(SUBMIT IN QUADRUPLICATE)
TO
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF MONTANA
BILLINGS OR SHELBY

NOTICE
THIS FORM BECOMES A PERMIT WHEN STAMPED APPROVED BY AN AGENT OF THE COMMISSION.

RECEIVED NOV 1974 OIL & GAS CONS. COMM. STATE OF MONT. SHELBY

RECEIVED NOV 1974 OIL & GAS CONS. COMM. STATE OF MONT. BILLINGS

SUNDRY NOTICES AND REPORT OF WELLS

Notice of Intention to Drill	XXXX	Subsequent Report of Water Shut-off	
Notice of Intention to Change Plans		Subsequent Report of Shooting, Acidizing, Cementing	
Notice of Intention to Test Water Shut-off		Subsequent Report of Altering Casing	
Notice of Intention to Redrill or Repair Well		Subsequent Report of Redrilling or Repair	
Notice of Intention to Shoot, Acidize, or Cement		Subsequent Report of Abandonment	
Notice of Intention to Pull or Alter Casing		Supplementary Well History	
Notice of Intention to Abandon Well		Report of Fracturing	

(Indicate Above by Check Mark Nature of Report, Notice, or Other Data)

November 18, 1974, 19

Following is a {notice of intention to do work / ~~report of work done~~} on land {owned / ~~leased~~} described as follows:

LEASE TWO HORSESHOES

MONTANA (State) Toole (County) Wildcat (Field)

Well No. 2 C SE¼NW¼ Section 3-36N-IE (m. sec.) (Township) (Range) MPM (Meridian)

The well is located 1980 ft. from {N / ~~S~~} line and 1980 ft. from {~~E~~ / W} line of Sec. 3-36N-IE

LOCATE ACCURATELY ON PLAT ON BACK OF THIS FORM THE WELL LOCATION, AND SHOW LEASE BOUNDARY

The elevation of the derrick floor above the sea level is 4202.3 feet ground.

CORES AND CUTTINGS TO BE DELIVERED TO COMMISSION OFFICE AT IS POLY OR BILLINGS, MONTANA IN ACCORDANCE WITH RULE NO 229.

READ CAREFULLY **DETAILS OF PLAN OF WORK** READ CAREFULLY

(State names of and expected depths to objective sands; show size, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work, particularly all details results Shooting, Acidizing, Fracturing.)

FILING WITH THE COMMISSION ALL LOGS REPORTS, SURVEYS, AND ANALYSES MADE OR RUN IS REQUIRED IN ACCORDANCE WITH RULE NO. 230.

DETAILS OF WORK RESULT

It is the intent to drill a test to the top of the Madison Lime at an estimated depth of 2300 feet.

It is the intent to run and cement, with 125 sks, approximately 200 feet of 7" 17# surface casing.

If commercial production is found we intend to run and cement, with 100 sks, approximately 2300 feet of 4½" 10.6# casing.

Hole will be drilled with rotary tools

Spud date will depend upon availability of drilling rig and casing.

AMOUNT RECEIVED #25.00
DRILLING PERMIT NO. N6086
RECEIPT NO. 11497

Approved subject to conditions on reverse of form

Date NOV 20 1974

By Claire F. Humphrys Field Supervisor
District Office Agent Title

Company CROFT PETROLEUM COMPANY

By W.S. Croft

Title W.S. CROFT, PRESIDENT

Address P.O. BOX 1284
CUT BANK, MONT. 59427

$10,000 Bond

COMMISSION USE ONLY
API WELL NUMBER
0 2 5 | 0 6 | 2 1 3 3 7
STATE COUNTY WELL

On well cont 11-21-74 mf 25 fee

NOTE:—Reports on this form to be submitted to the District Agent for Approval in Quadruplicate

WHEN USED AS PERMIT TO DRILL, THIS EXPIRES 90 DAYS FROM DATE OF APPROVAL.

OVER

P-0014263

Locate well by footage measurement from legal subdivision line, lease or property line and nearest drilling or producible well, if any.

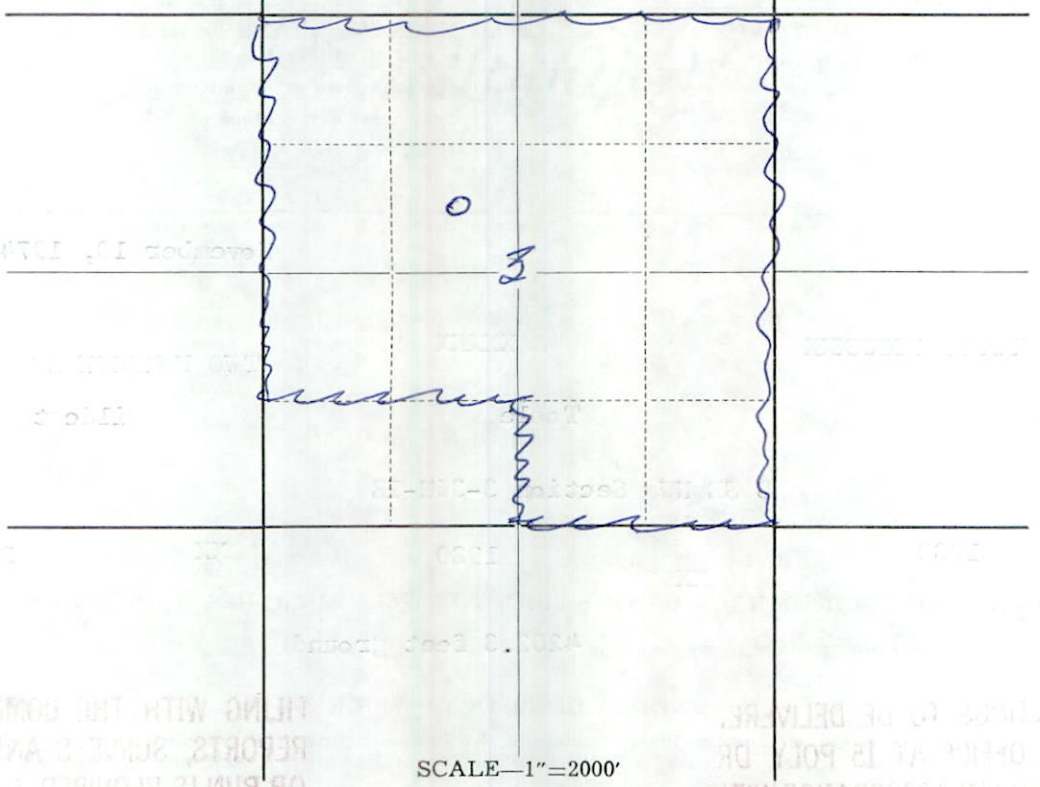
Form No. 2
File at
Billings
or Shelby

Rge. 1E

Form No. 2
File at
Billings
or Shelby

Locate
Well
Correctly

Twp. 36N



Locate
Lease
Boundary

SCALE—1"=2000'

THE NOTICE OF INTENTION TO DRILL THIS WELL IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. Any person, before commencing the drilling of any oil or gas well, shall secure from the commission a drilling permit and shall pay to the commission therefor for the following amounts: for each well whose estimated depth is thirty-five hundred (3,500) feet or less, twenty-five dollars ($25.00); from thirty-five hundred and one (3,501) feet to seven thousand (7,000) feet, seventy-five dollars ($75.00); seven thousand (7,000) feet and deeper, one hundred fifty dollars ($150.00).
2. No well is to be spudded in unless the proper surety drilling bond has been posted and approved by the Oil and Gas Conservation Commission of the State of Montana.
3. Cable tool operators must construct an adequate sump to contain all mud and water bailed from the hole.
4. Surface or conductor casing must be properly cemented by an approved method to act as a tie in case an unexpected flow of oil, gas, or water should be encountered, unless special permission has been granted for formation shut-off.
5. Any contemplated change in status of a well such as to plug and abandon, deepen, plug back, redrill, alter casing, etc., must be presented on Sundry Notices and Report of Wells form for approval by agent prior to commencement of work.
6. All substantial showings of oil or gas must be tested for commercial possibilities before drilling ahead. Each such showing must be adequately protected by casing, mud or cement, as drilling progresses.
7. The production string must be cemented unless a formation shut-off or packer is approved by the agent. Sufficient cement must be used to protect the casing and possible productive formation exposed in the process of drilling not otherwise protected.
8. All production strings of casing must be tested by bailing or pressure to determine if there is a tight bond with the formation or possible leaks in the casing. The results of the test must be reported on Sundry Notices and Report of Wells form, said report to include the size, weight, thread and length of casing, amount of cement used, and date work is done. If test shows failure, the defect must be corrected before any drilling operations are resumed.
9. A satisfactory drilling record must be kept for each tour, showing top and thickness of each and all formations drilled and all other information of value, one copy of which is to be kept at the rig while drilling is in progress for examination when an agent visits the well.
10. All producing wells must be marked with name of the operator, number of the well, and location, using reasonable precautions to preserve these markings at all times.
11. Copies of all directional surveys, electrical logs, or tops from electrical log if electric survey is run, formation tests, and cementing record, as furnished by the cementing company, etc., must be filed with the State Inspector of the district together with four copies of the log, upon completion of the well.
12. All work must be done in conformity with the regulations of the Oil & Gas Conservation Commission of the State of Montana, as contained in "General Rules and Regulations," and amendments thereto, as well as regulations prescribed in lieu thereof.

FORM NO. 2 R7/99

RECEIVED

JUN 15 2005

MONTANA BOARD OF OIL & GAS CONS. BILLINGS

ARM 36.22.307, 601, 605 1003, 1004, 1011, 1013, 1103, 1222, 1240, 1301, 1306, 1309, and 1417

Submit In Quadruplicate To:

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

SUNDRY NOTICES AND REPORT OF WELLS

Operator **Croft Petroleum Co**

Address **P. O. Box 397**

City **Cut Bank** State **MT** Zip Code **59427**

Telephone Number (**406**) **873-5547** Fax Number (**406**) **873-5549**

Lease Name: **2 Horseshoes**

Lease Type (Private/State/Federal): **Private**

Well Number: **2 Horseshoes #2**

Location of well (1/4-1/4 section and footage measurements):
C-SE/NW, 1980' FNL & 1980 FWL

If directionally or horizontally drilled, show both surface and bottom hole locations

Unit Agreement Name: **None**

Field Name or Wildcat: **Kicking Horse**

Section, Township, and Range: **Section 3-T36N-R1E**

County: **Toole**

API Number: **25** [redacted] **101** [redacted] **21337** [redacted]
State County Well

Well Type (oil, gas, injection, other): **Gas**

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change plans	☐	Subsequent Report of Mechanical Integrity Test	☐
Notice of Intention to Run Mechanical Integrity Test	☐	Subsequent Report of Stimulation or Chemical Treatment	☐
Notice of Intention to Stimulate or to Chemically Treat	☐	Subsequent Report of Perforation or Cementing	☐
Notice of Intention to Perforate or to Cement	☐	Subsequent Report of Well Abandonment	☐
Notice of Intention to Abandon Well	☐	Subsequent Report of Pulled or Altered Casing	☐
Notice of Intention to Pull or Alter Casing	☐	Subsequent Report of Drilling Waste Disposal	☐
Notice of Intention to Change Well Status	☐	Subsequent Report of Production Waste Disposal	☐
Supplemental Well History	☒	Subsequent Report of Change in Well Status	☐
Other (specify) _____	☐	Subsequent Report of Gas Analysis (ARM 36.22.1222)	☐
_____	☐	_____	☐

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

The above well was drilled and completed in December 1974. The well was a noncommercial Bow Island gas well. In December 2004 a pipeline was run to the well connecting it to the Kicking Horse Gas Field. On March 8, 2005 the well began selling gas. The spacing unit for this well is the N/2 of Sec. 3. The well is in the Kicking Horse Field.

BOARD USE ONLY

Approved JUN 20 2005
Date

Steven L. Sasaki
Name

CHIEF FIELD INSPECTOR
Title

The undersigned hereby certifies that the information contained on this application is true and correct:

6/14/05
Date

Jerry Croft
Signed (Agent)

Jerry Croft, President
Print Name & Title

P-0014265

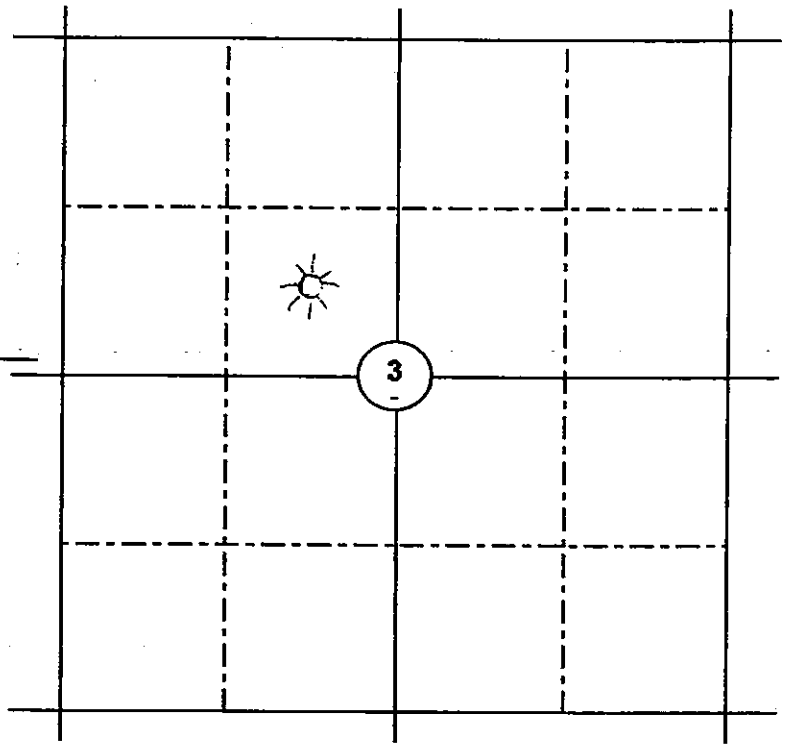
SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

Range 1E

Township 36N



BOARD USE ONLY	CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

Form No. 2

GENERAL RULES
201, 202, 213,
216, 219, 230,
231, 232

(SUBMIT IN QUADRUPLICATE)

TO

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

BILLINGS OR SHELBY

RECEIVED JUL 1975 OIL & GAS CONS COMM. STATE OF MONT. SHELBY

RECEIVED JUL 1975 OIL & GAS CONS COMM. STATE OF MONT. HELENA

NOTICE
THIS FORM BECOMES A PERMIT WHEN STAMPED APPROVED BY AN AGENT OF THE BOARD.

SUNDRY NOTICES AND REPORT OF WELLS

Notice of Intention to Drill		Subsequent Report of Water Shut-off	
Notice of Intention to Change Plans		Subsequent Report of Shooting, Acidizing, Cementing	
Notice of Intention to Test Water Shut-off		Subsequent Report of Altering Casing	
Notice of Intention to Redrill or Repair Well		Subsequent Report of Redrilling or Repair	
Notice of Intention to Shoot, Acidize, or Cement		Subsequent Report of Abandonment	
Notice of Intention to Pull or Alter Casing		Supplementary Well History	
Notice of Intention to Abandon Well		Report of Fracturing & Perforating & Completion	X

(Indicate Above by Check Mark Nature of Report, Notice, or Other Data)

July 21, , 19 75

Following is a {notice of intention to do work / report of work done} on land {owned} described as follows:

LEASE Two Horse Shoes

MONTANA (State) Toole (County) Wildcat (Field)

Well No. 2 C SE¼NW¼ Sec. 3 (m. sec.) 36N (Township) 1E (Range) MPM (Meridian)

The well is located 1980 ft. from {N} line and 1980 ft. from {W} line of Sec. 3

LOCATE WELL SITE ACCURATELY ON PLAT ON BACK OF THIS FORM.

The elevation of the ground or K.B. above the sea level is 4212 K.B.

READ CAREFULLY **DETAILS OF PLAN OF WORK** READ CAREFULLY

(State names of and expected depths to objective sands; show size, weights, and lengths of proposed casings, cementing points, and all other important proposed work, particularly all details of Shooting, Acidizing, Fracturing.)

DETAILS OF WORK
RESULT

May 29, 1975 - Perforated above well from 1184'-1189' with Densi-Jet with 3 per ft.

May 31, 1975 - Fraced well with 5000 Sand and treated water with 80,000 SCF CO2

July 11, 1975 - Well tested at 64 MCF AOF

Approved subject to conditions on reverse of form

Date JUL 22 1975

By Blaine F. Hembree Field Supervisor
District Office Agent Title

Company Croft Petroleum Company

By W. L. Croft

Title President

Address Box 1284, Cut Bank, Montana 59427

BOARD USE ONLY
API WELL NUMBER
25
STATE COUNTY WELL

NOTE:—Reports on this form to be submitted to the appropriate District for approval

WHEN USED AS PERMIT TO DRILL, PERMIT EXPIRES 90 DAYS FROM DATE OF APPROVAL IF WELL NOT SPUDDED OR EXTENSION REQUESTED.

OVER

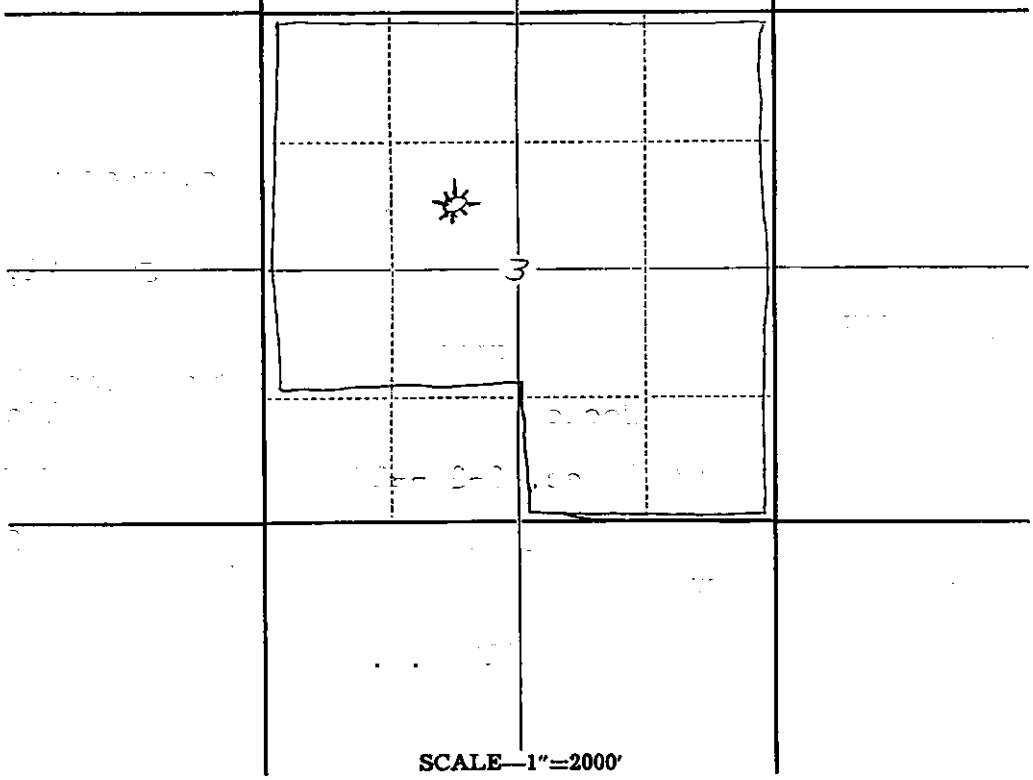
66

P-0014267

Locate well by footage measurement from legal subdivision (Section) line and nearest drilling or producible well, if any.

Form No. 2
File at
Billings
or Shelby

Rge. 1E



SCALE—1"=2000'

Form No. 2
File at
Billings
or Shelby

Locate
Well
Correctly

Twp. 36N

THE NOTICE OF INTENTION TO DRILL THIS WELL IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. Any person, before commencing the drilling of any oil or gas well or water source or injection well shall secure from the Board a drilling permit and shall pay to the Board the following amounts: for each well whose estimated depth is thirty-five hundred (3,500) feet or less, twenty-five dollars ($25.00); from thirty-five hundred and one (3,501) feet to seven thousand (7,000) feet, seventy-five dollars ($75.00); seven thousand and one (7,001) feet and deeper, one hundred fifty dollars ($150.00).

2. No well is to be spudded in unless the proper surety drilling bond has been posted and approved by the Board of Oil and Gas Conservation of the State of Montana.

3. Cable tool operators must construct an adequate sump to contain all mud and water bailed from the hole.

4. Surface or conductor casing must be properly cemented by an approved method and pressure tested to determine a tight bond with the surrounding formations in case an unexpected flow of oil, gas or water should be encountered, unless special permission has been granted for formation shut-off.

5. Any production casing must be cemented unless a formation shut-off or packer is approved by the Board. Sufficient cement must be used to protect the casing and all possible productive and fresh water bearing formations exposed in the process of drilling and not otherwise protected.

6. All production casing must be tested by bailing or pressure to determine if there is a tight bond with the surrounding formations or possible leaks in the casing. The results of the test must be reported on Form No. 2, said report to include the size, weight, thread and length of casing, amount of cement used, and date work is done. If test shows failure, the defect must be corrected before any drilling operations are resumed.

7. Any contemplated change in status of a well such as to plug and abandon, deepen, plug back, redrill, alter casing, etc. must be presented on Form No. 2 for approval by the Board prior to commencement of work.

8. A satisfactory drilling record must be kept for each tour, showing top and thickness of each and all formations drilled and all other information of value, one copy of which is to be kept at the rig while drilling is in progress for examination by any authorized agent of the Board.

9. All producing wells must be marked with name of the operator, number of the well and location, using reasonable precautions to preserve these markings at all times.

10. Delivery to the Board of two copies of all surveys, reports, analyses, logs, tests, samples and core descriptions, etc., as described in Rule 230 and one copy of all cementing records as furnished by the cementing company and described in Rule 234.

11. All work must be done in conformity with the regulations of the Board of Oil and Gas Conservation of the State of Montana, as contained in "General Rules and Regulations," and amendments thereto, as well as regulations prescribed in lieu thereof.

Form No. 2

GENERAL RULES
201, 202, 213,
216, 219, 230,
231, 232

(SUBMIT IN QUADRUPLICATE)
TO
BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA
BILLINGS OR SHELBY

NOTICE
THIS FORM BECOMES A PERMIT WHEN STAMPED APPROVED BY AN AGENT OF THE BOARD.

SUNDRY NOTICES AND REPORT OF WELLS

Notice of Intention to Drill		Subsequent Report of Water Shut-off	
Notice of Intention to Change Plans		Subsequent Report of Shooting, Acidizing, Cementing	
Notice of Intention to Test Water Shut-off		Subsequent Report of Altering Casing	
Notice of Intention to Redrill or Repair Well		Subsequent Report of Redrilling or Repair	
Notice of Intention to Shoot, Acidize, or Cement		Subsequent Report of Abandonment	
Notice of Intention to Pull or Alter Casing		Supplementary Well History	
Notice of Intention to Abandon Well		Report of Fracturing	
Temporary Status	x		

(Indicate Above by Check Mark Nature of Report, Notice, or Other Data)

January 22, 19 75

Following is a {notice of intention to do work / report of work done} on land {owned / leased} described as follows:

LEASE Croft

MONTANA (State) — Toole (County) — Wildcat (Field)

C SE NW

Well No. Two Horseshoes #2-Croft #2 — 3 (¼ sec.) — 36N (Township) — 1E (Range) — MPM (Meridian)

The well is located 1980 ft. from {N / S} line and 1980 ft. from {E / W} line of Sec. 3

LOCATE WELL SITE ACCURATELY ON PLAT ON BACK OF THIS FORM.

The elevation of the ground or K.B. above the sea level is 4212 KB.

READ CAREFULLY — **DETAILS OF PLAN OF WORK** — READ CAREFULLY

(State names of and expected depths to objective sands; show size, weights, and lengths of proposed casings, cementing points, and all other important proposed work, particularly all details of Shooting, Acidizing, Fracturing.)

DETAILS OF WORK
RESULT

1. Drilled and logged well to 2325.
2. Set plug from 2025 to 2150 as per verbal approval from Mr. Haughey.
3. Ran production casing as noted on Form 4
4. Plan to attempt completion in Bow Island sandstone at a later date.

Approved subject to conditions on reverse of form

Date JAN 24 1975

By Claire L. Haughey Field Supervisor
District Office Agent — Title

Company CROFT PETROLEUM COMPANY

By Curtis W Gaines

Title Agent

Address Box 1284
Cut Bank, Montana 59427

BOARD USE ONLY
API WELL NUMBER
2 5
STATE — COUNTY — WELL

NOTE:—Reports on this form to be submitted to the appropriate District for approval

WHEN USED AS PERMIT TO DRILL, PERMIT EXPIRES 90 DAYS FROM DATE OF APPROVAL IF WELL NOT SPUDDED OR EXTENSION REQUESTED.

OVER

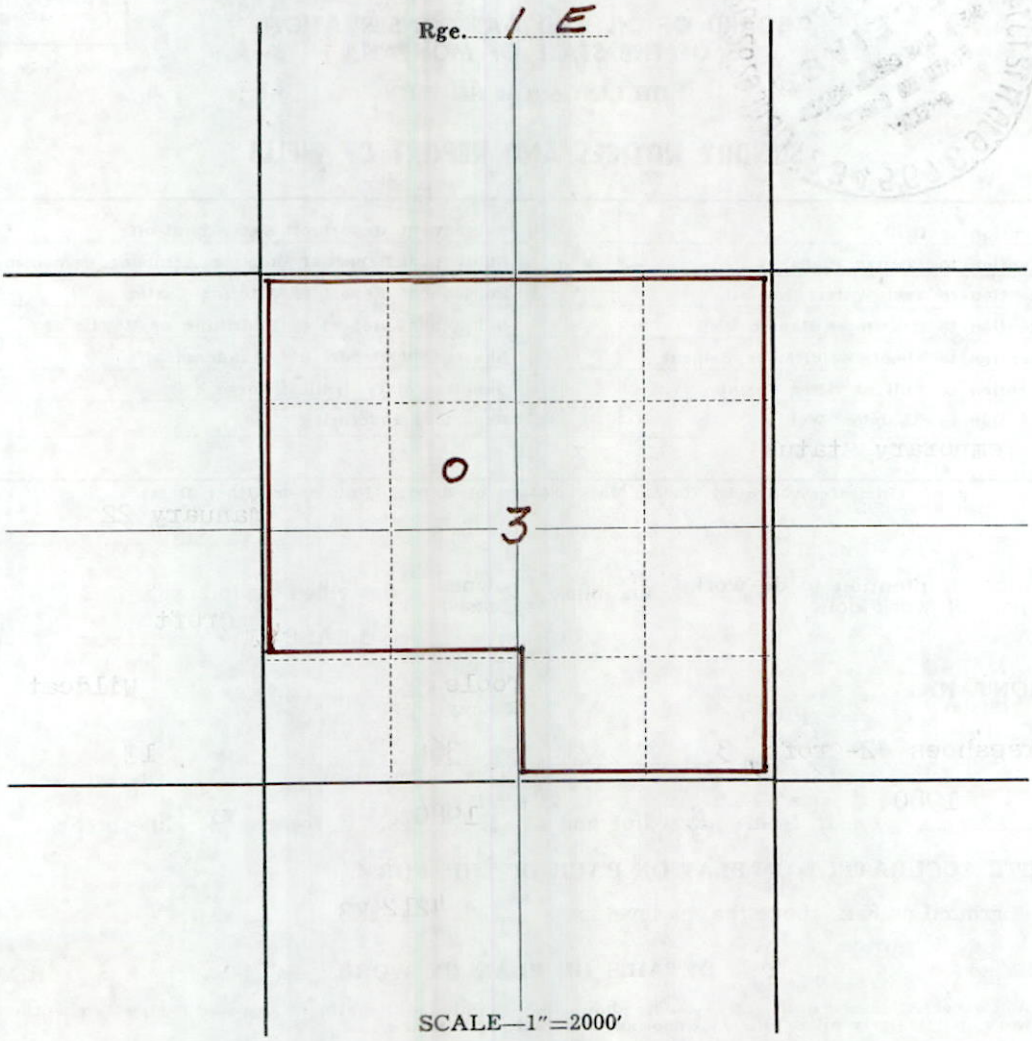
66

P-0014269

Locate well by footage measurement from legal subdivision (Section) line and nearest drilling or producible well, if any.

Form No. 2
File at
Billings
or Shelby

Rge. 1 E



Locate
Well
Correctly

Twp. 36 N

SCALE—1"=2000'

Form No. 2
File at
Billings
or Shelby

THE NOTICE OF INTENTION TO DRILL THIS WELL IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. Any person, before commencing the drilling of any oil or gas well or water source or injection well shall secure from the Board a drilling permit and shall pay to the Board the following amounts: for each well whose estimated depth is thirty-five hundred (3,500) feet or less, twenty-five dollars ($25.00); from thirty-five hundred and one (3,501) feet to seven thousand (7,000) feet, seventy-five dollars ($75.00); seven thousand and one (7,001) feet and deeper, one hundred fifty dollars ($150.00).

2. No well is to be spudded in unless the proper surety drilling bond has been posted and approved by the Board of Oil and Gas Conservation of the State of Montana.

3. Cable tool operators must construct an adequate sump to contain all mud and water bailed from the hole.

4. Surface or conductor casing must be properly cemented by an approved method and pressure tested to determine a tight bond with the surrounding formations in case an unexpected flow of oil, gas or water should be encountered, unless special permission has been granted for formation shut-off.

5. Any production casing must be cemented unless a formation shut-off or packer is approved by the Board. Sufficient cement must be used to protect the casing and all possible productive and fresh water bearing formations exposed in the process of drilling and not otherwise protected.

6. All production casing must be tested by bailing or pressure to determine if there is a tight bond with the surrounding formations or possible leaks in the casing. The results of the test must be reported on Form No. 2, said report to include the size, weight, thread and length of casing, amount of cement used, and date work is done. If test shows failure, the defect must be corrected before any drilling operations are resumed.

7. Any contemplated change in status of a well such as to plug and abandon, deepen, plug back, redrill, alter casing, etc. must be presented on Form No. 2 for approval by the Board prior to commencement of work.

8. A satisfactory drilling record must be kept for each tour, showing top and thickness of each and all formations drilled and all other information of value, one copy of which is to be kept at the rig while drilling is in progress for examination by any authorized agent of the Board.

9. All producing wells must be marked with name of the operator, number of the well and location, using reasonable precautions to preserve these markings at all times.

10. Delivery to the Board of two copies of all surveys, reports, analyses, logs, tests, samples and core descriptions, etc., as described in Rule 230 and one copy of all cementing records as furnished by the cementing company and described in Rule 234.

11. All work must be done in conformity with the regulations of the Board of Oil and Gas Conservation of the State of Montana, as contained in "General Rules and Regulations," and amendments thereto, as well as regulations prescribed in lieu thereof.

CROFT PETROLEUM CO.
Two Horseshoes #2- Croft #2
C SE NW SEC. 3, T 36 H-R1E
TOOLE COUNTY, MONTANA

A.P.I. 25-101-21337

PATRIC W GAINES
Box 814
Shelby, Montana 59474

RESUME'

Classification	Rank wildcat
Spud	6:30 P.M. 12/19/74
Drilled out	12:30 P.M. 12/20/74
Completed Drilling	7:15 P.M. 12/28/74
Status	Bow Island gas well
Total Depth	2325 Driller, 2321 Schl.
Elevation	4202 G.R., 4212 K.B.
Surface casing	7" set at 225 K.B. w/100 sacks
Hole size	$6\frac{1}{4}$
Bits used	7
Mud Program	Native to 1650, Chem-Gel 1650 to T.D.
Sample Intervals	30'-0 to 1950, 10'-1950 to T.D.
Cores	None
Drill Stem Testing	#1-Bow Island-1155 to 1200, #2-Sunburst-2044 to 2058 #3-Sawtooth-2254 to 2284
Contractor	Comanche Drilling Co.
Rig	#1 Ideco Rambler
Drill pipe	$3\frac{1}{2}$" I.F.
Drill collars	18-$5\frac{1}{4}$ x $2\frac{1}{4}$
Pump	D-300, 14 x $5\frac{1}{2}$

ELECTRIC LOGGING

I.E.S.	226 to 2320
F.D.C. with G.R. & Cal.	750 to 2320

PRODUCTION CASING & PLUGGING

$4\frac{1}{2}$"-J55-$9\frac{1}{2}$#-new casing set at 1260 K.B. with 60 sacks
Plug N.R. 1-2025 to 2150-25 sacks

MUD PROGRAM

Additives

Gel	50 sacks	Caustic soda	1 sack
Caustic lignite	1 sack	Caustic lignite	1 sack
Soda Ash	1 sack		

Checks

Depth	Weight	Viscosity	Water Loss	Filter Cake	PH
1760	9	35	6	2/32	9

1990	9.3	37	6.1	2/32	8
2300	9.6	36	6	2/32	9
2325	9.7	49	6	2/32	9

BIT RECORD

NR	SIZE	TYPE	JETS	FOOTAGE	TIME	
1	6¼	OSC3	REC	904	10½	
2	6¼	OSC3	REC	66	3/4	
3	6¼	Y12	REC	500	9	
4	6¼	OSC1G	REC	80	4 3/4	
5	6¼	OSC1G	REC	200	6	
6	6¼	J55	3-18	110	8 3/4	rerun
7	6¼	OSC1G	REC	173	12	
8	6¼	J55	3-18	62	8	rerun

Accumulated drilling time 72¼ hrs.

GEOLOGIC DATA (Elev. logs)

Age	Formation	Elevation
Cretaceous	Blackleaf	+3456
	Bow Island	+3028
	Dakota	+2598
	Kootenai	+2524
	Sunburst	+2176
Jurassic	Swift	+2122
	Rierdon	+2067
	Sawtooth	+1951
Mississippian	Madison	+1918

DRILL STEM TESTING

No. 1-1155 to 1200, Bow Island

Event	Time	Pressure
I.F.	15	18-28
I.C.I.	30	111
Flow	120	28-66
F.C.I.	60	111
IH	500	
FH	500	

PERFORMANCE

Tool opened with weak blow-increased to good in 8 min. Reopened with good blow-G.T.S. in 30 min. Rate increased from 5MCFPD to 7 MCFPD steadily over one hour test period.

RECOVERY

118 feet of drilling fluid

No. 2

Event	Time	Pressure
I.F.	15	27-74
I.C.I.	30	407
Flow	62	83-194
F.C.I.	60	398
I.H.	973	
F.H.	973	

Performance

Tool opened with weak blow-increased to good in 6 min. Reopened with weak blow-increased to good then steadily deminished.

Recovery

273 ft of muddy gas cut water
150 ft of clean gas cut water-sl oil flecked
423 ft total fluid

No. 3 2254 to 2284 Sawtooth

Event	Time	Pressure
I.F.	15	18
I.C.I.	30	361
FLOW	120	18-37
F.C.I.	60	370
I.H.	1122	
F.H.	1122	

Performance

Tool opened with weak blow-increased to good in 5 min. Reopened with fair blow-slowly died. No G.T.S.

Recovery

Recovered 64 ft. of drilling, slightly water cut

LITHOLOGY

Samples were examined wet and dry through prospective zones. Balance of samples were examined wet only. Sample depths are not adjusted for circulation time delay.

230-60	shale, gray, chunky, soft, non calc.
260-90	shale, gray-dk gray, calc in culsions, firm
310	shale, as above, very silty, firm, non calc.
340	shale, gray, very silty, firm, trace of siltstone, lt gray, S&P, firm, calc.
370	shale, gray, silty, med soft, non calc.
400	as above
430	as above, pyritic.
460	shale, gray-dk gray, sl silty, med firm.
530	shale, gray, S&P in part,soft, chunky, non calc.
560	as above, trace of siltstone, lt gray, S&P, firm.
590	as above
620	as above
650	shale, gray, soft, micaceous, chunky, silty in part.
680	shale, gray, micaceous, silty, med firm, locally very silty & calc.
710	as above, with siltstone, gray, S&P, calc.
740	shale, gray, micaceous in part, silty, non calc, med soft.
770	as above, trace of siltstone, lt gray, firm, calc.
800	shale, gray-lt gray, mottled, non calc, silty in part, soft.
830	as above, locally siltstone.
860	as above
890	as above, with siltstone, lt gray, S&P, firm, non calc.
920	as above, siltstone, locally calc.
950	siltstone, gray-dk gray, S&P, carbonaceous, firm, non calc.
980	as above
1010	shale, dk gray, blocky, firm, with siltstone, lt gray, S&P,firm, sl calc.
1040	shale, gray-dk gray, minor siltstone as above, influx of bentonite,

lt gray-green, chunky, soft.

1070 siltstone, lt gray-gray, S&P, very firm, non calc, finely interbedded with shale, gray, silty, blocky, firm.

1070 15 minute circulation sample.

as above.

1100 shale, gray-dk gray, micaceous, silty, firm, non calc

1110 siltstone, gray, S&P, grades to very fine sandstone, poor sorting, well cemented-calc, tite, no show

1120 as above, with shale, steel gray, blocky, firm

1130 as above

1140 trip sample-cavings.

1150 shale, gray-steel gray, blocky, firm, with siltstone, gray-lt gray, S&P, very firm, calc

1160 as above, influx of bentonite, gray, soft, chunky.

1170 shale, gray, silty, med soft, chunky to blocky, non calc.

1180 as above, trace of shale, brown, firr, non calc.

1190 sandstone, lt gray-gray, S&P, fine, trace of glauc, subang to subrnd, poor to fair sorting, friable in part, non calc, some clay infill, good golden fluor on wet sple no apparent stain, good milky cut, trace of porosity, sl sple odor, 50% of fluor remains on dry sple.

1200 as above, show quality equal, increase in clay infill.

1200 10 minute circulation sple

as above, heavily clay filled.

1230 shale, gray, med soft, chunky to blocky, influx of bentonite, lt gray soft.

1260 shale, gray, blocky, firm.

1290 sandstone, lt gray, S&P, poor sorting, clay matnix, poor cementing, mineral fluor only, no apparent porosity.

1320 as above, with shale, tan, waxy, blocky, firm, trace of green glauconitic sandstone.

1350 as above

1380	as above, sandstone becoming very calc
1410	shale, gray, silty & sandy, firm, sl glauc
1440	shale, as above, glauconitic, strong influx of bentonite, lt gray to greenish gray, soft chunky.
1470	shale, gray, silty & sandy, some glauc and bentonite
1500	shale, gray, blocky, firm, sl silty
1530	as above, grading to very sandy & glauc.
1560	shale, gray, very sandy, glauc, firm.
1590	as above, locally shaly sandstone.
1620	shale, gray, blocky, firm, non calc
1650	as above, influx of siltstone, gray, sl glauc firm, non calc.
1680	as above, strong influx of bentonite, micaceous in part, soft, chunky.
1710	shale, green alive green, blocky, firm, non calc, sl silty.
1740	as above
1780	as above, influx of shale, red, silty, firm.
1810	as above, with sandstone, lt gray, S&P, glauc, ang to subrnd, poor sorting, fair cementing-calc, tite, no show
1840	shale & siltstone, green, firm, non calc
1870	as above, with shale, red-brown, firm, blocky, non calc.
1900	as above.
1930	siltstone, gray, S&P, non calc, firm.
1950	as above, with shale, gray-tan, blocky, waxy.
1960	shale, brown, waxy, blocky, few disseminated sand grains.
1970	as above, with shale, red, blocky, med soft.
1980	med shale as above, with shale, brown, blocky, waxy, a few disseminated sand grains.
1990	shale, gray-greensih gray-tan, waxy, firm, abundant disseminated sand grains, few orange, some rounded & frosted.
2000	as above, with siltstone, gray, S&P, firm, non calc.
2010	siltstone grading to very fine sandstone, lt gray, S&P, glauc, ang to subrnd, poor sorting, well cemented-calc, few tan inclusions.

2020 as above, with shale, gray-green, blocky, firm, non calc.

2030 shale, gray-brown, waxy, med soft, non calc.

2040 metabentonite, gray-lt gray, blocky, med soft, disseminated sand grains, fine to med, some rounded & frosted, finely veined with lt red.

2050 sandstone, cream, fine to med, ang to subrnd, orange-amber-gray acc grains, poor sorting, well cemented-siliceous, tite, no show, mineral fluor only.

2058 10 minute circulation sample

sandstone, lt gray, fine to med, ang to rounded, milky chert acc, local fair sorting, clay infill in part, friable in part-non calc, trace of porosity, fair golden fluor, good streaming cut, fair to spotty stain, some tarry residue, sl odor, fluor & cut retained on dry sple.

2060 as above

2070 as above

2080 as above grading to siltstone, lt gray-cream, few tan inclusions, non calc, firm.

2090 shale, brown, silty, firm, finely interbedded with siltstone, tan, S&P, firm, some sandstone, tan, S&P, fine, subang to subrnd, poor sorting, good cementing, non calc, tite, no odor-stain or fluor.

2100 as above, sandstone is med in part, tan to dk gray, S&P, good fluor & cut, good stain on med grain clusters, generally tite.

2110 as above, siltstone & shale dominant.

2120 as above, trace of shale, black-dk gray, blocky, firm.

2130 shale, gray-dk gray, non calc, firm, local concentration of med glauc grains.

2140 as above, with shale, tan sideritic, very firm, blocky.

2150 as above, trace of marl, gray-tan, martled, earthy, dense.

2160 marl, gray-lt gray, martled, earthy, dense, few fossil fragments.

2170-2260 marl, lt gray-gray-tan, earthy, dense, few fossil frags, some anhydnite, silty & pyritic near base of interval.

2270 as above, with sandstone, lt gray-white, few gray chert grains, very fine, local fair sorting, well cemented-white calc natrix, scarce dull fluor, no odor or stain, no apparent porosity, clay infill, trace of dark residual stain

2280 limestone, dk gray, microxtalline, sandy, siliceous grading to sandstone, fine, lt gray-gray, sl S&P, poor sorting, well cemented-calc & siliceous in part, tite, no show.

2285 limestone, tan, coarse clastic, microxtalline matrix, no show.

2290 limestone, tan-brown, microxtalline, minor anhydrite?, few healed fracs, minor ls as above.

2295 as above, some fine clastic & sandy, grading to tite calc sandstone.

2300 limestone, lt gray-white, microxtalline, minor sucrosic, few pin point vugs & fractures, lined with tarry residue, chalky in part, some med clastic-no show.

2305 limestone, white-cream, med to fine clastic, matrix microxtalline, minor smoky chert, some porosity, spotty fluor on tarry residue, no live show.

2310 as above, increase in chalk fraction.

2315 as above

2320 as above.

2325 limestone, cream-tan, med to fine clastic, matrix microxtalline & chalky, rare smoky & milky chert, some porosity, spotty fluor on tarry residue, no apparent live stain.

2325 Drillers T.D.

HALLIBURTON SERVICES

A DIVISION OF HALLIBURTON COMPANY
FORM 3906-R2

SEND ALL REMITTANCES TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

PAGE 1 OF 1 PAGES

INVOICE & TICKET NO. 720959

WELL NO. AND FARM	COUNTY	STATE	DATE
Two Horse Shoes #2	Toole	Montana	Dec 29 1974

OWNER	CONTRACTOR	DUNCAN USE ONLY
Croft Petroleum Company	Comanche Drilling Co. #1	

CHARGE TO	DELIVERED TO	LOCATION	CODE
Comanche Drilling Company	location	1 Cut Bank	55320
ADDRESS	SHIPPED VIA	LOCATION	CODE
Box 636 Cut Bank Montana 59427	Co truk	2	
	CUST. INV. REQ. ORIG. & ☐ 1 ☐ 2 ☐ 3 ☐ 4 / REQUISITION	LOCATION 3	CODE
	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-	
	TOTAL ACID - 30 DAYS	WELL TYPE: Wildcat	CODE: W/C
	NO. COPIES		

DUNCAN USE ONLY

TYPE AND PURPOSE OF JOB: Open hole Straddle Test #3

TERMS: DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

$ _____ Cash discount allowed if paid by due date

$ _____ Tax adjustment

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L	CODE D	DESCRIPTION	UNITS 1 QTY.	UNITS 1 MEAS.	UNITS 2 QTY.	UNITS 2 MEAS.
PR-028				Open hole test #3	2284			
R 130-013				Mileage on 871	20	mi		
R 131-060				Additional Packer	1	ea		
R 132-409				Big John Jars	1	ea		
R 133-617				Safety Joint	1	ea		
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.		
				SERVICE CHARGE		CU. FT.		
				TOTAL WEIGHT / LOADED MILES		TON MILES		

TAX REFERENCES SUB

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X _____
Customer or His Agent

_____
Halliburton Operator

RECEIVED JAN 1975 OIL & GAS CONS. COMM. STATE OF MONT. SHERIDAN

P-0014280

HALLIBURTON SERVICES

A DIVISION OF HALLIBURTON COMPANY
FORM 1906-R2

SEND ALL REMITTANCES TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

PAGE 1 OF 1 PAGES

NO. 720958

WELL NO. AND FARM	COUNTY	STATE	DATE
[illegible] #2	[illegible]	Montana	Dec [illegible]

OWNER	CONTRACTOR	DUNCAN USE ONLY
[illegible] Company	[illegible] Drlg Co #1	

CHARGE TO: [illegible]

DELIVERED TO: [illegible]

LOCATION 1: Cut Bank — CODE: [illegible]

ADDRESS: [illegible]

SHIPPED VIA: [illegible]

LOCATION 2 — CODE

LOCATION 3 — CODE

DUNCAN USE ONLY

CUST. INV. REQ. ORIG. & ☐ 1 ☐ 2 ☐ 3 ☐ 4

NO. COPIES

REQUISITION

ORDER NO.

BULK MATERIAL DELIVERY TICKET NO. B-

TOTAL ACID - 30 DAYS

WELL TYPE: Wildcat — CODE: [illegible]

TYPE AND PURPOSE OF JOB: Open hole test #2

TERMS: DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

$ ______ Cash discount allowed if paid by due date.

$ ______ Tax adjustment [illegible] deducted if discounted.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L	CODE D	DESCRIPTION	UNITS 1 QTY.	UNITS 1 MEAS.	UNITS 2 QTY.	UNITS 2 MEAS.
131-003				Open hole test #2	2058	ft		
[illegible]				Mileage on RTU	30	mi		
[illegible]				Safety Joint	1	ea		
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.		
				SERVICE CHARGE		CU. FT.		
				TOTAL WEIGHT / LOADED MILES		TON MILES		

TAX REFERENCES

SUB

WAS JOB SATISFACTORILY COMPLETED? ______

WAS OPERATION OF EQUIPMENT SATISFACTORY? ______

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? ______

X ______ Customer or His Agent

______ Halliburton Operator

P-0014281

SERVICES

A DIVISION OF HALLIBURTON COMPANY
FORM 1906-R2

P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

1 PAGES

NO. 720955

WELL NO. AND FARM: Two Horse Shoes #2	COUNTY: Toole	STATE: Montana	DATE: Dec 21 1974
OWNER: Cody Petroleum Company	CONTRACTOR: Comanche Drlg Co #1		DUNCAN USE ONLY
CHARGE TO: Comanche Drilling Company	DELIVERED TO: location	LOCATION 1: Cut Bank	CODE: 55720
ADDRESS: Box 636 Cut Bank Montana 59427	SHIPPED VIA: Co tek	LOCATION 2:	CODE:
DUNCAN USE ONLY	CUST. INV. REQ. ORIG. & ☐ 1 ☐ 2 ☐ 3 ☐ 4	REQUISITION	LOCATION 3:	CODE:
		ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-
	NO. COPIES	TOTAL ACID - 30 DAYS	WELL TYPE: Wildcat	CODE: W/C

TYPE AND PURPOSE OF JOB: Open hole test #1

TERMS: DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

$ _____ Cash discount allowed if paid by due date.

$ _____ Tax adjustment may be deducted if discounted.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L	CODE D	DESCRIPTION	UNITS 1 QTY.	UNITS 1 MEAS.	UNITS 2 QTY.	UNITS 2 MEAS.
R131-003				Open hole test #1	1200	Ft		
R130-013				Mileage on 8711	30	mi		
R133-017				Safety Joint	1	ea		
R131-060				additional Packer	1	ea		
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.		
				SERVICE CHARGE		CU. FT.		
				TOTAL WEIGHT / LOADED MILES		TON MILES		

DEC 1974 RECEIVED

TAX REFERENCES

SUB

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X _____
Customer or His Agent

_____
Halliburton Operator

P-0014282

A DIVISION OF HALLIBURTON COMPANY
FORM 1906-R2

P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

1 PAGES

NO. 720951

WELL NO. AND FARM	COUNTY	STATE	DATE
[illegible] #2	Toole	Montana	Dec 11 197[illegible]

OWNER	CONTRACTOR	DUNCAN USE ONLY
[illegible] Petroleum Company	Comanche Drlg Co #1	

CHARGE TO	DELIVERED TO	LOCATION	CODE
Comanche Drilling Company	Location	1 Cut Bank	[illegible]

ADDRESS	SHIPPED VIA	LOCATION	CODE
Box 636 Cut Bank Montana 594[illegible]	Co truck	2	

DUNCAN USE ONLY

CUST. INV. REQ. ORIG. &
☐ 1
☐ 2
☐ 3
☐ 4

NO. COPIES

REQUISITION

LOCATION 3 — CODE

ORDER NO.

BULK MATERIAL DELIVERY TICKET NO. B-

TOTAL ACID - 30 DAYS

WELL TYPE: Wildcat — CODE

TYPE AND PURPOSE OF JOB: Open hole test #1

TERMS: DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

$ ______ Cash discount allowed if paid by due date.
$ ______ Tax adjustment may be deducted if discounted.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L	CODE D	DESCRIPTION	UNITS 1 QTY.	UNITS 1 MEAS.	UNITS 2 QTY.	UNITS 2 MEAS.
R131-003				Open hole test #1	1180	FT		
[illegible]				Mileage on R.T.T.	30	mi		
R131-[illegible]				Additional Packer	1	ea		
R132-0[illegible]				Safety Joint	1	ea		
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.		
				SERVICE CHARGE		CU. FT.		
				TOTAL WEIGHT / LOADED MILES		TON MILES		

RECEIVED DEC 1974 OIL & GAS CONS. COMM. STATE OF MONT. SHELBY

TAX REFERENCES

SUB

WAS JOB SATISFACTORILY COMPLETED? ______
WAS OPERATION OF EQUIPMENT SATISFACTORY? ______
WAS PERFORMANCE OF PERSONNEL SATISFACTORY? ______

X [signature] Customer or His Agent

[signature] Halliburton Operator

P-0014283

Phones: 938-4211
938-2628

Mobile: 938-4702
938-4874

MONTANA OIL WELL CEMENTERS, INC. No. 8615

P. O. Box 226 Cut Bank, Montana 59427

WORK ORDER & INVOICE

District ..... Date 12-3074 Order No. ..... Req. No. .....

Company Croft Pet Co Address .....

Contractor Comanche Rig II

Lease and Well No. Two Horse Shoes #2 Job Started 4:00 P.M. Job Comp. 4:30 P.M.

County and State Toole Mont. Field W/c Section ..... Twp. ..... Range .....

Mail Invoice To .....

Address .....

Type of Well: ..... Workover, ✓ Exploratory, ... Development, ... Other, ...

Type of Job: Sur., ✓ Inter., ... Prod., ... Squeeze ..... Pumping ..... P & A .....

P. B., ... Other (Write In) .....

Casing: New ..... Used ✓ Size 7" Weight ..... Depth 215 Type .....

Hole Data: Bore Size: 9 7/8 ; Total Depth 230 Rotary ✓ Cable Tool .....

Tubing Or Drill Pipe: Size ..... Type ..... Weight ..... Total Depth .....

Cementing Packer: Size ..... Type ..... Weight ..... Depth Set .....

Make Float Equiptment: Float Collar .....; Guide Shoe ..... Float Shoe .....

Other Equipment .....

P & A Data:	No. Sacks		No. Sacks
Plug No. 1 — From ..... To	.....	Plug No. 5 — From ..... To	.....
Plug No. 2 — From ..... To	.....	Plug No. 6 — From ..... To	.....
Plug No. 3 — From ..... To	.....	Plug No. 7 — From ..... To	.....
Plug No. 4 — From ..... To	.....	Plug No. 8 — From ..... To	.....
Others		.....	

Cement Data: Bulk .....; Sacked ✓ ..... Mixed Wt. Per. Gal. ....., Admix. .....

.....; Sacks 100 Type I Brand Ideal % Gel. 3% CaCl

Plugs & Heads: Bottom Plug ....., Type .....; Top Plug ....., Type .....; Type Head .....

Pressure: Circulating ....., Minimum .....; Maximum .....

Remarks: .....

Cement did Circ

CONDITIONS, WARRANTY AND RESPONSIBILITY: It is expressly understood and agreed that the above described work shall be done under the exclusive control, direction and supervision of the owner or contractor.

It is expressly understood that Montana Oil Well Cementers shall not be responsible for damages or losses, direct, indirect, special, consequential, or of any kind whatsoever, occasioned by or incident to the use of Montana Oil Well Cementers products and accessory equipment, or part thereof, whether resulting from the negligence of Montana Oil Well Cementers or any of its agents, servants or employees.

The entire warranty or guarantee and responsibility, either expressed or implied, by Montana Oil Well Cementers is expressed above and no agent, dealer or representative, connected with or employed directly or indirectly by Montana Oil Well Cementers has authority to verbally or in written form alter, extend or exceed the warranties or guarantees and responsibilities expressed herein.

I have read, understand and accept the foregoing conditions, warranty or guarantee and responsibility and represent that I am authorized to sign this order as agent of the owner or contractor.

BEFORE WORK IS COMMENCED
THIS ORDER MUST BE SIGNED

Owner or
Contractor _____ By _____

P-0014284

Phones: 938-4211
938-2628
Mobile: 938-4702
938-4874

MONTANA OIL WELL CEMENTERS, INC.

No 8593

P. O. Box 226 Cut Bank, Montana 59427

WORK ORDER & INVOICE

District .... Date 12-13-74 Order No. .... Req. No. ....

Company ERO F I PET CO Address ....

Contractor Comanche Drlg Co R #1

Lease and Well No. Two Shafes #2 Job Started .... A.M./P.M. Job Comp. 4:30 A.M./P.M.

County and State Toole Mt. Field W/C Section .... Twp. .... Range ....

Mail Invoice To Comanche Drlg Co.

Address ....

Type of Well: .... Workover, ✓ Exploratory, ... Development, ... Other, ...

Type of Job: Sur., ✓ Inter., ... Prod., ... Squeeze .... Pumping .... P & A ....

P. B., ... Other (Write In) ....

Casing: New .... Used ✓, Size 7", Weight 17#, Depth 207, Type ....

Hole Data: Bore Size: 9 7/8; Total Depth 223, Rotary ✓, Cable Tool ....

Tubing Or Drill Pipe: Size ...., Type ...., Weight ...., Total Depth ....

Cementing Packer: Size ...., Type ...., Weight ...., Depth Set ....

Make Float Equiptment: Float Collar ....; Guide Shoe .... Float Shoe ....

Other Equipment ....

P & A Data:

			No. Sacks				No. Sacks
Plug No. 1 — From		To		Plug No. 5 — From		To	
Plug No. 2 — From		To		Plug No. 6 — From		To	
Plug No. 3 — From		To		Plug No. 7 — From		To	
Plug No. 4 — From		To		Plug No. 8 — From		To	

Others ....

Cement Data: Bulk ....; Sacked ✓, Mixed Wt. Per. Gal. 16#, Admix. 3% CC

........; Sacks ...., Type I, Brand IDEAL, % Gel. ....

Plugs & Heads: Bottom Plug ...., Type ....; Top Plug ...., Type ....; Type Head ....

Pressure: Circulating 0, Minimum 0; Maximum 0

Remarks: LEFT 15' CEMENT IN CSG.

Good Returns

CONDITIONS, WARRANTY AND RESPONSIBILITY: It is expressly understood and agreed that the above described work shall be done under the exclusive control, direction and supervision of the owner or contractor.

It is expressly understood that Montana Oil Well Cementers shall not be responsible for damages or losses, direct, indirect, special, consequential, or of any kind whatsoever, occasioned by or incident to the use of Montana Oil Well Cementers products and accessory equipment, or part thereof, whether resulting from the negligence of Montana Oil Well Cementers or any of its agents, servants or employees.

The entire warranty or guarantee and responsibility, either expressed or implied, by Montana Oil Well Cementers is expressed above and no agent, dealer or representative, connected with or employed directly or indirectly by Montana Oil Well Cementers has authority to verbally or in written form alter, extend or exceed the warranties or guarantees and responsibilities expressed herein.

I have read, understand and accept the foregoing conditions, warranty or guarantee and responsibility and represent that I am authorized to sign this order as agent of the owner or contractor.

BEFORE WORK IS COMMENCED THIS ORDER MUST BE SIGNED

Owner or Contractor .... By ....

...-4211
938-2628
Mobile: 938-4702
938-4874

MONTANA OIL WELL CEMENTERS, INC.

№ 8601

P. O. Box 226 Cut Bank, Montana 59427

WORK ORDER & INVOICE

District .... Date 12-30-71 Order No. .... Req. No. ....

Company Cont'l. Pet. Co. .... Address ....

Contractor Comanche Drlg. Co. Rig #1

Lease and Well No. Two Horse Shoes #2 .... Job Started 1:00 A.M./P.M. Job Comp. 1:35 A.M./P.M.

County and State Tool, Mt .... Field W/C .... Section .... Twp. .... Range ....

Mail Invoice To Cont'l Pet. Co.

Address ....

Type of Well: .... Workover, ... Exploratory, ✓ .... Development, ... Other, ...

Type of Job: Sur., ... Inter., ... Prod., ✓ .... Squeeze .... Pumping .... P & A ....

P. B., ... Other (Write In) ....

Casing: New ✓ ...., Used ...., Size 4½" ...., Weight 9.50 ...., Depth 206 ...., Type ....

Hole Data: Bore Size: 6¼ ....; Total Depth 2325 ...., Rotary ✓ ...., Cable Tool ....

Tubing Or Drill Pipe: Size ...., Type ...., Weight ...., Total Depth ....

Cementing Packer: Size ...., Type ...., Weight ...., Depth Set ....

Make Float Equipment: Float Collar Insert ....; Guide Shoe Baker .... Float Shoe ....

Other Equipment 3 centralizers Howco

P & A Data:

	From	To	No. Sacks		From	To	No. Sacks
Plug No. 1				Plug No. 5			
Plug No. 2				Plug No. 6			
Plug No. 3				Plug No. 7			
Plug No. 4				Plug No. 8			

Others ....

Cement Data: Bulk ....; Sacked ✓ ...., Mixed Wt. Per Gal. 15.6 ...., Admix. ——

........; Sacks 60 ...., Type I .... Brand Ideal .... % Gel. ....

Plugs & Heads: Bottom Plug ...., Type ....; Top Plug ✓ ...., Type Rubber; Type Head Larkin

Pressure: Circulating ...., Minimum ....; Maximum ....

Remarks: 10 BBL water ahead of cement. Bump Plug: 500 PSI Float Pipe

CONDITIONS, WARRANTY AND RESPONSIBILITY: It is expressly understood and agreed that the above described work shall be done under the exclusive control, direction and supervision of the owner or contractor.

It is expressly understood that Montana Oil Well Cementers shall not be responsible for damages or losses, direct, indirect, special, consequential, or of any kind whatsoever, occasioned by or incident to the use of Montana Oil Well Cementers products and accessory equipment, or part thereof, whether resulting from the negligence of Montana Oil Well Cementers or any of its agents, servants or employees.

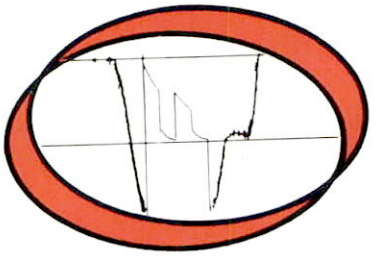
The entire warranty or guarantee and responsibility, either expressed or implied, by Montana Oil Well Cementers is expressed above and no agent, dealer or representative, connected with or employed directly or indirectly by Montana Oil Well Cementers has authority to verbally or in written form alter, extend or exceed the warranties or guarantees and responsibilities expressed herein.

I have read, understand and accept the foregoing conditions, warranty or guarantee and responsibility and represent that I am authorized to sign this order as agent of the owner or contractor.

BEFORE WORK IS COMMENCED THIS ORDER MUST BE SIGNED

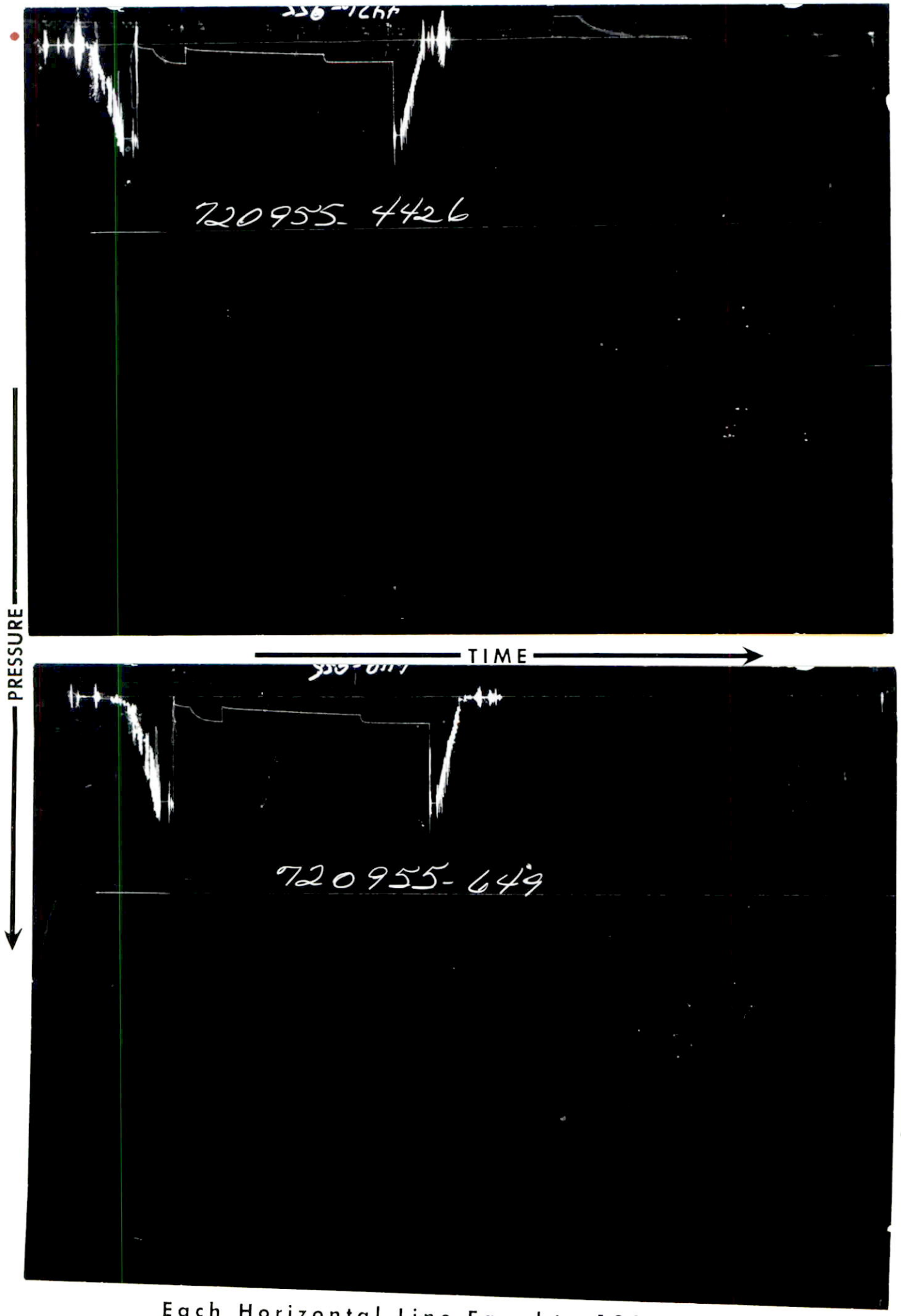
Owner or Contractor ________________ By ________________

Formation Testing Service Report



HALLIBURTON SERVICES

DUNCAN, OKLAHOMA



Each Horizontal Line Equal to 1000 p.s.i.

FLUID SAMPLE DATA

Sampler Pressure _____ P.S.I.G. at Surface
Recovery: Cu. Ft. Gas _____
cc. Oil _____
cc. Water _____
cc. Mud _____
Tot. Liquid cc. _____
Gravity _____ ° API @ _____ °F.
Gas/Oil Ratio _____ cu. ft./bbl.

			RESISTIVITY		CHLORIDE CONTENT
Recovery Water	@	°F.		ppm	
Recovery Mud	@	°F.		ppm	
Recovery Mud Filtrate	@	°F.		ppm	
Mud Pit Sample	@	°F.		ppm	
Mud Pit Sample Filtrate	@	°F.		ppm	

Mud Weight WATER vis cp

Date 12-21-74 Ticket Number 720955
Kind of Job OPEN HOLE Halliburton District CUT BANK
Tester MR. BOURNE Witness MR. GAINES
Drilling Contractor COMANCHE DRILLING COMPANY #1 IC S

EQUIPMENT & HOLE DATA

Formation Tested Bow Island
Elevation 4202.3' GL Ft.
Net Productive Interval 5' Ft.
All Depths Measured From Kelly Bushing
Total Depth 1200' Ft.
Main Hole/Casing Size 6 1/4"
Drill Collar Length 524' I.D. 2 1/4"
Drill Pipe Length 606' I.D. 2.764"
Packer Depth(s) 1149' - 1155' Ft.
Depth Tester Valve 1137' Ft.

Cushion TYPE — AMOUNT — Ft. Depth Back Pres. Valve — Surface Choke 1/4" - 1/8" Bottom Choke .75"

Recovered 118 Feet of Drilling fluid
Recovered Feet of
Recovered Feet of
Recovered Feet of
Recovered Feet of

Remarks Opened tool for 14 minute first flow with a weak blow - 1" increasing to off bottom of 5 gallon bucket in 8 minutes. Closed tool for 28 minute initial closed in pressure. Reopened tool for 122 minute second flow with good blow off bottom of bucket - gas to surface in 30 minutes - turned to 2" line. Changed to 1/8" choke in 35 minutes. Closed tool for 61 minute second closed in pressure.

TEMPERATURE	Gauge No. 4426 Depth: 1138' Ft.		Gauge No. 649 Depth: 1196' Ft.		Gauge No. Depth: Ft.		TIME	
	12 Hour Clock		12 Hour Clock		Hour Clock		Tool Opened 03:28	A.M. P.M.
Est. °F.	Blanked Off NO		Blanked Off YES		Blanked Off		Opened Bypass 07:13	A.M. P.M.
Actual 67 °F.	Pressures		Pressures		Pressures		Reported	Computed
	Field	Office	Field	Office	Field	Office	Minutes	Minutes
Initial Hydrostatic	500	504	521	532				
First Period Flow Initial	19	4	44	37			———	———
First Period Flow Final	28	27	53	57			15	14
First Period Closed in	111	103	133	129			30	28
Second Period Flow Initial	28	24	53	54			———	———
Second Period Flow Final	70	67	88	95			120	122
Second Period Closed in	111	109	133	133			60	61
Third Period Flow Initial							———	———
Third Period Flow Final								
Third Period Closed in								
Final Hydrostatic	500	504	521	532			———	———

Legal Location Sec. - Twp. - Rng. 3 - 36N - 1E (SE-NW)
Lease Name TWO HORSE SHOES
Well No. 2
Test No. 1
Field Area WILDCAT
Meas. From Tester Valve
Tested Interval 1155' - 1200'
County TOOLE
State MONTANA
Lease Owner/Company Name CROFT PETROLEUM COMPANY

FORM 161-R1—PRINTED IN U.S.A.

FORMATION TEST DATA

LITTLE'S 96671 10M 8/74

P-0014289

Casing perfs. _____ Bottom choke .75" Surf. temp 34 °F Ticket No. 720955

Gas gravity _____ Oil gravity _____ GOR _____

Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED ORIFICE WELL TESTER

Date Time a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
		ALL RATES ESTIMATED...ONLY			
04:55	1/8"	1	2.76	none	
05:05	1/8"	2	3.92	none	
05:15	1/8"	3	4.84	none	
05:25	1/8"	3½	5.26	none	
05:35	1/8"	4	5.64	none	
05:45	1/8"	4½	6.01	none	
05:55	1/8"	5	6.39	none	
06:05	1/8"	5½	6.72	none	
06:13	1/8"	6	7.06	none	

FORM 182-R1—PRINTED IN U.S.A.

PRODUCTION TEST DATA

LITTLE'S 96672 5M 8/74

P-0014290

Gauge No.	4426	Depth	1138'	Clock No.	2814	12 hour	Ticket No.	720955

	First Flow Period		First Closed In Pressure			Second Flow Period		Second Closed In Pressure			Third Flow Period		Third Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.
0	.000	4	.000		27	.000	24	.000		67					
1	.0141	13*	.0068		41**	.1452	40***	.0066		94					
2	.0354	19	.0270		61	.2771	46	.0132		102					
3	.0566	22	.0473		76	.4091	53	.0198		104					
4	.0778	24	.0675		86	.5411	57	.0264		106					
5	.0990	27	.0878		92	.6730	62	.0330		106					
6			.1080		96	.8050	67	.0396		106					
7			.1283		99			.0462		107					
8			.1485		101			.0529		107					
9			.1688		102			.0595		107					
10			.1890		103			.0661		107					
11								.1321		108					
12								.1981		108					
13								.2643		109					
14								.3303		109					
15								.4030		109					

Gauge No.			649		Depth	1196'		Clock No. 2411			12 hour				
0	.000	37	.000		57	.000	54	.000		95					
1	.0134	45*	.0066		70**	.1455	69***	.0066		118					
2	.0336	49	.0265		92	.2778	75	.0131		125					
3	.0537	53	.0463		106	.4100	80	.0197		127					
4	.0739	55	.0661		114	.5422	86	.0263		128					
5	.0940	57	.0860		120	.6746	90	.0329		129					
6			.1058		124	.8070	95	.0394		130					
7			.1257		126			.0460		130					
8			.1455		127			.0526		131					
9			.1653		128			.0592		131					
10			.1850		129			.0657		131					
11								.1315		132					
12								.1972		132					
13								.2630		133					
14								.3287		133					
15								.4010		133					
Reading Interval		3		3			20		****						Minutes

REMARKS: *First interval equal to 2 minutes **First interval equal to 1 minute ***First interval equal to 22 minutes
****First 10 intervals equal to 1 minute each; next 4 intervals equal to 10 minutes each and last interval equal to 11 minutes.

P-004291

FORM 183-R1—PRINTED IN U.S.A.

SPECIAL PRESSURE DATA

LITTLE'S 96673 75C 8/74

TICKET NO. 720955

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Reversing Sub	5"	2.10"	1'	
Water Cushion Valve				
Drill Pipe	3 1/2"	2.764"	606'	
Drill Collars	5 1/4"	2 1/4"	524'	
Handling Sub & Choke Assembly	4 3/4"	2 1/2"	1' DOUBLE PIN	
Dual CIP Valve	5"	.89"	5'	1132'
Dual CIP Sampler				
Hydro-Spring Tester	5"	.75"	5'	1137'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	2.37"	4'	1138'
Hydraulic Jar				
VR Safety Joint	5"	1"	3'	
Pressure Equalizing Crossover				
Packer Assembly NR	5 1/2"	1.53"	6'	1149'
Distributor				
Packer Assembly NR	5 1/2"	1.53"	6'	1155'
Flush Joint Anchor	5"	2.37"	6'	
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars	3 1/2"	2.764"	31' DRILL PIPE	
Flush Joint Anchor	5"	2 1/2"	.83' SUB	
Blanked-Off B.T. Running Case	5"	2.37"	4'	1196'
Total Depth				1200'

FORM 187-R1—PRINTED IN U.S.A.

EQUIPMENT DATA

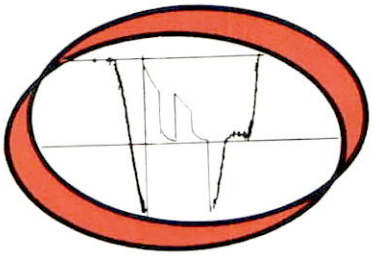
LITTLE'S 95676 75C 8/74

NOMENCLATURE

b	= Approximate Radius of Investigation	Feet
b_1	= Approximate Radius of Investigation (Net Pay Zone h_1)	Feet
D.R.	= Damage Ratio	——
El	= Elevation	Feet
GD	= B.T. Gauge Depth (From Surface Reference)	Feet
h	= Interval Tested	Feet
h_1	= Net Pay Thickness	Feet
K	= Permeability	md
K_1	= Permeability (From Net Pay Zone h_1)	md
m	= Slope Extrapolated Pressure Plot (Psi^2/cycle Gas)	psi/cycle
OF_1	= Maximum Indicated Flow Rate	MCF/D
OF_2	= Minimum Indicated Flow Rate	MCF/D
OF_3	= Theoretical Open Flow Potential with/Damage Removed Max.	MCF/D
OF_4	= Theoretical Open Flow Potential with/Damage Removed Min.	MCF/D
P_s	= Extrapolated Static Pressure	Psig.
P_f	= Final Flow Pressure	Psig.
P_{ot}	= Potentiometric Surface (Fresh Water *)	Feet
Q	= Average Adjusted Production Rate During Test	bbls/day
Q_1	= Theoretical Production w/Damage Removed	bbls/day
Q_g	= Measured Gas Production Rate	MCF/D
R	= Corrected Recovery	bbls
r_w	= Radius of Well Bore	Feet
t	= Flow Time	Minutes
t_o	= Total Flow Time	Minutes
T	= Temperature Rankine	°R
Z	= Compressibility Factor	——
μ	= Viscosity Gas or Liquid	CP
Log	= Common Log	

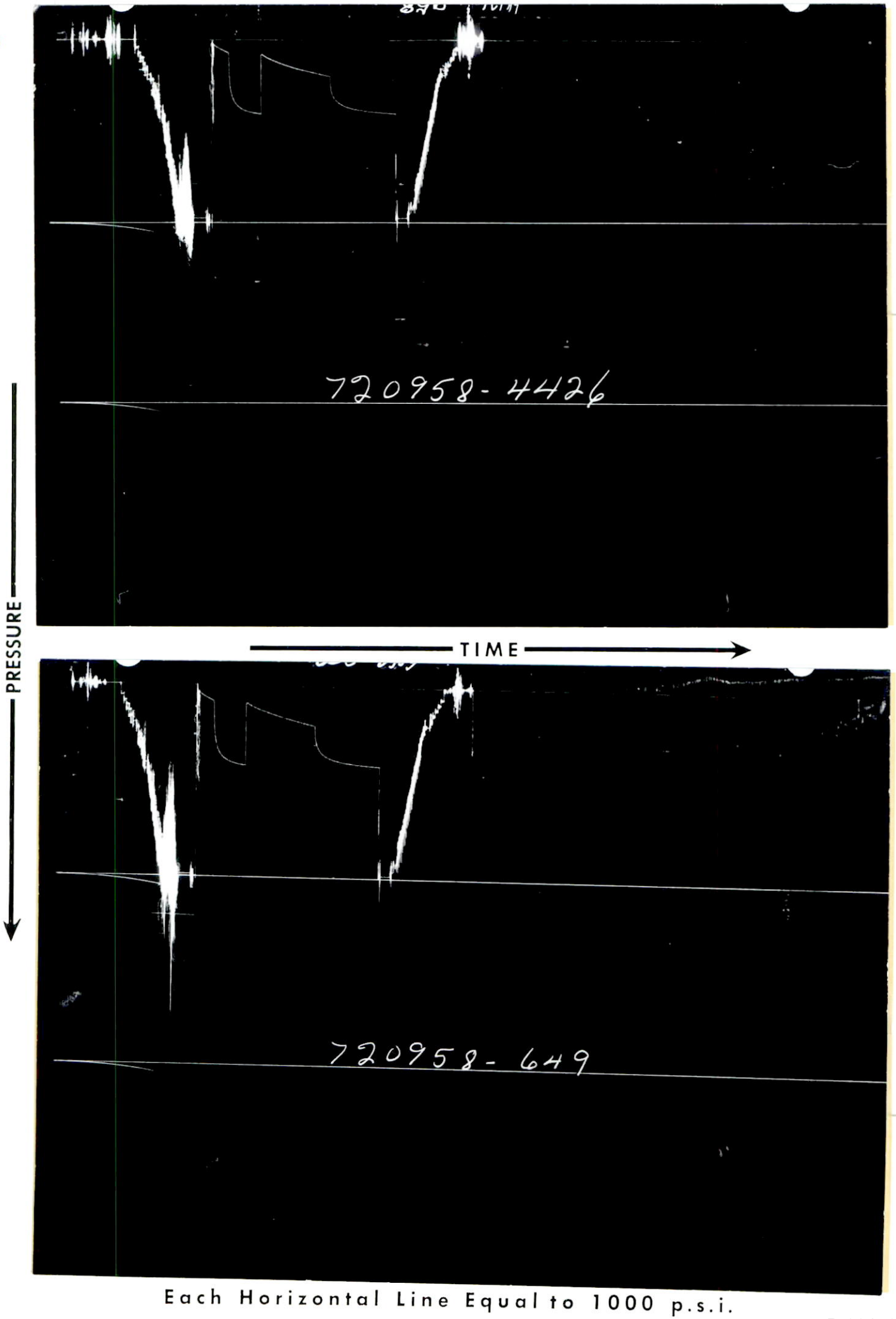
* Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100° F.

Formation Testing Service Report



HALLIBURTON SERVICES

DUNCAN, OKLAHOMA



Each Horizontal Line Equal to 1000 p.s.i.

P-0014295

FLUID SAMPLE DATA

Sampler Pressure _____ P.S.I.G. at Surface
Recovery: Cu. Ft. Gas _____
cc. Oil _____
cc. Water _____
cc. Mud _____
Tot. Liquid cc. _____
Gravity _____ ° API @ _____ °F.
Gas/Oil Ratio _____ cu. ft./bbl.

		RESISTIVITY		CHLORIDE CONTENT
Recovery Water	@ °F.			ppm
Recovery Mud	@ °F.			ppm
Recovery Mud Filtrate	@ °F.			ppm
Mud Pit Sample	@ °F.			ppm
Mud Pit Sample Filtrate	@ °F.			ppm

Mud Weight 9.3 vis 37 cp

Date 12-27-74 Ticket Number 720958
Kind of Job OPEN HOLE Halliburton District CUT BANK
Tester MR. BOURNE Witness MR. GAINES
Drilling Contractor COMANCHE DRILLING COMPANY # 1 DR S

EQUIPMENT & HOLE DATA

Formation Tested Sunburst
Elevation - Ft.
Net Productive Interval 5' Ft.
All Depths Measured From Kelly Bushing
Total Depth 2058' Ft.
Main Hole/Casing Size 6 1/4"
Drill Collar Length 524' I.D. 2¼"
Drill Pipe Length 1499' I.D. 2.764"
Packer Depth(s) 2044' Ft.
Depth Tester Valve 2032' Ft.

Cushion TYPE AMOUNT Ft. Depth Back Pres. Valve
Surface Choke 1/4" Bottom Choke .75"

Recovered 273 Feet of muddy gas cut water
Recovered 150 Feet of clear gas cut water-very slight specks of oil
Recovered Feet of
Recovered Feet of
Recovered Feet of

Remarks: On location @ 04:30-Picked up and started tools in hole @ 6:30-Hit bridge 150' off bottom, tight spot 90' off bottom. Opened tool for 15 minute first flow with a weak blow 1½" increasing to off bottom of 5 gallon bucket in 6 minutes. Closed tool for 62 minute first closed in pressure. Reopened tool for 62 minute second flow (1½" off bottom.) Closed tool for 60 minute second closed in pressure.

TEMPERATURE	Gauge No. 4426 Depth: 2033 Ft.	Gauge No. 649 Depth: 2054 Ft.	Gauge No. Depth: Ft.	TIME
	12 Hour Clock	12 Hour Clock	Hour Clock	Tool Opened 8:17 A.M. P.M.
Est. 72 °F.	Blanked Off No	Blanked Off Yes	Blanked Off	Opened Bypass 11:04 A.M. P.M.
Actual °F.	Pressures	Pressures	Pressures	

		Field	Office	Field	Office	Field	Office	Reported Minutes	Computed Minutes
Initial Hydrostatic		973.1	980	990.3	992				
First Period	Flow Initial	27.8	24	35.4	35			———	———
	Flow Final	74.1	72	88.4	83			15	15
	Closed in	407.5	405	415.2	415			30	30
Second Period	Flow Initial	83.4	81	88.4	93			———	———
	Flow Final	194.5	197	203.2	207			62	62
	Closed in	398.2	402	415.2	413			60	60
Third Period	Flow Initial							———	———
	Flow Final								
	Closed in								
Final Hydrostatic		973.1	978	990.3	989			———	———

Legal Location Sec. - Twp. - Rng. 3-36N-1E C-SE-NW
Lease Name TWO HORSE SHOES
Well No. 2
Test No. 2
Tested Interval 2044-2058'
Lease Owner/Company Name CROFT PETROLEUM COMPANY
Field Area WILDCAT
Mea. From Tester Valve
County TOOLE
State MONTANA

FORM 181-R1—PRINTED IN U.S.A.

FORMATION TEST DATA

LITTLE'S 96671 10M 8/74

P-0014296

Gauge No.	4426	Depth	2033'	Clock No.	2814	12 hour	Ticket No.	720958	

	First Flow Period		First Closed In Pressure			Second Flow Period		Second Closed In Pressure			Third Flow Period		Third Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.
0	.000	24	.000		72	.000	81	.000		197					
1	.0202	34	.0195		298	.0809	113*	.0263		319					
2	.0404	46	.0390		342	.1483	133	.0526		344					
3	.0606	57	.0585		364	.2157	152	.0789		358					
4	.0808	67	.0780		376	.2831	168	.1052		369					
5	.1010	72	.0975		384	.3505	183	.1315		376					
6			.1170		391	.4180	197	.1578		381					
7			.1365		396			.1841		384					
8			.1560		399			.2104		388					
9			.1755		402			.2367		392					
10			.1950		405			.2630		394					
11								.2893		396					
12								.3156		398					
13								.3419		399					
14								.3682		401					
15								.3950		402					

Gauge No.	649		Depth	2054'		Clock No.	2411		hour 12					
0	.000	35	.000		83	.000	93	.000		207					
1	.020	43	.0197		312	.0805	125*	.0263		330					
2	.040	55	.0394		352	.1476	145	.0526		355					
3	.060	64	.0591		374	.2147	163	.0789		369					
4	.080	74	.0788		386	.2818	178	.1052		379					
5	.100	83	.0985		396	.3489	193	.1315		385					
6			.1182		401	.4160	207	.1578		390					
7			.1379		406			.1841		395					
8			.1576		410			.2104		398					
9			.1773		413			.2367		301					
10			.1970		415			.2630		403					
11								.2893		405					
12								.3156		407					
13								.3419		409					
14								.3682		411					
15								.3950		413					
Reading Interval	3		3			10		4							Minutes

REMARKS: * First interval equal to 12 minutes.

SPECIAL PRESSURE DATA

LITTLE'S 86673 75C 8/74

TICKET NO. 720958

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Reversing Sub	5"	2.12'	1'	
Water Cushion Valve				
Drill Pipe	3½"	2.764"	1499'	
Drill Collars	5 1/4"	2¼"	524'	
Handling Sub & Choke Assembly	5 3/4"	2¼"	.90' Double pin	
Dual CIP Valve	5"	.89"	5'	2027'
Dual CIP Sampler				
Hydro-Spring Tester	5"	.75"	5'	2032'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	2.37"	4'	2033'
Hydraulic Jar				
VR Safety Joint	5"	1"	3'	
Pressure Equalizing Crossover				
Packer Assembly	5½"	1.53"	6'	2044'
Distributor				
Packer Assembly				
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars				
Flush Joint Anchor	5"	2.37"	8'	
Blanked-Off B.T. Running Case	5"		4'	2054'
Total Depth				2058'

FORM 197-RI—PRINTED IN U.S.A.

EQUIPMENT DATA

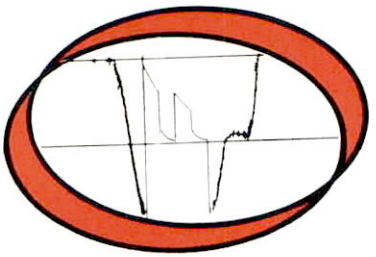
LITTLE'S 96876 75C 8/74

NOMENCLATURE

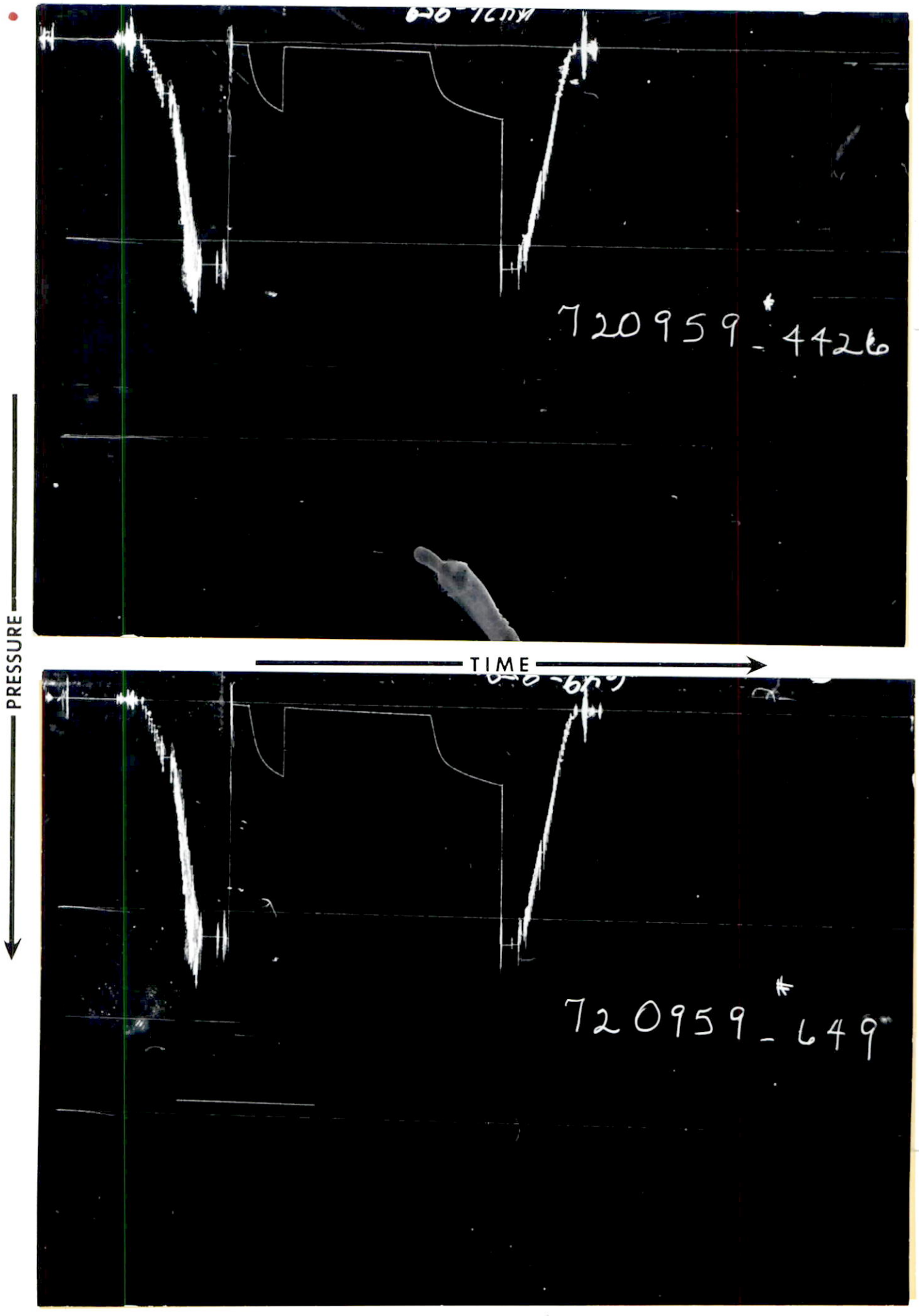
b	= Approximate Radius of Investigation	Feet
b_1	= Approximate Radius of Investigation (Net Pay Zone h_1)	Feet
D.R.	= Damage Ratio	——
El	= Elevation	Feet
GD	= B.T. Gauge Depth (From Surface Reference)	Feet
h	= Interval Tested	Feet
h_1	= Net Pay Thickness	Feet
K	= Permeability	md
K_1	= Permeability (From Net Pay Zone h_1)	md
m	= Slope Extrapolated Pressure Plot (Psi^2/cycle Gas)	psi/cycle
OF_1	= Maximum Indicated Flow Rate	MCF/D
OF_2	= Minimum Indicated Flow Rate	MCF/D
OF_3	= Theoretical Open Flow Potential with/Damage Removed Max.	MCF/D
OF_4	= Theoretical Open Flow Potential with/Damage Removed Min.	MCF/D
P_s	= Extrapolated Static Pressure	Psig.
P_F	= Final Flow Pressure	Psig.
P_{ot}	= Potentiometric Surface (Fresh Water *)	Feet
Q	= Average Adjusted Production Rate During Test	bbls/day
Q_1	= Theoretical Production w/Damage Removed	bbls/day
Q_g	= Measured Gas Production Rate	MCF/D
R	= Corrected Recovery	bbls
r_w	= Radius of Well Bore	Feet
t	= Flow Time	Minutes
t_o	= Total Flow Time	Minutes
T	= Temperature Rankine	°R
Z	= Compressibility Factor	——
μ	= Viscosity Gas or Liquid	CP
Log	= Common Log	

* Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100° F.

Formation Testing Service Report



HALLIBURTON SERVICES
DUNCAN, OKLAHOMA



Each Horizontal Line Equal to 1000 p.s.i.

P-0014301

FLUID SAMPLE DATA

Sampler Pressure _____ P.S.I.G. at Surface
Recovery: Cu. Ft. Gas _____
cc. Oil _____
cc. Water _____
cc. Mud _____
Tot. Liquid cc. _____
Gravity _____ ° API @ _____ °F.
Gas/Oil Ratio _____ cu. ft./bbl.

		RESISTIVITY		CHLORIDE CONTENT
Recovery Water	@	°F.		ppm
Recovery Mud	4.76 @ 43	°F.		ppm
Recovery Mud Filtrate	~~5.40~~ @ ~~400~~ 35	°F.		ppm
Mud Pit Sample	@	°F.		ppm
Mud Pit Sample Filtrate	@	°F.		ppm

Mud Weight 9.7 vis 49 cp

Date 12-29-74 Ticket Number 720959
Kind of Job STRADDLE TEST OPEN HOLE Halliburton District CUT BANK
Tester BOURNE Witness GAINES
Drilling Contractor COMANCHE DRILLING COMPANY # 1 NM S

EQUIPMENT & HOLE DATA

Formation Tested Sawtooth
Elevation 4202' G.L. Ft.
Net Productive Interval 5' Ft.
All Depths Measured From Kelly Bushing
Total Depth 2325' Ft.
Main Hole/Casing Size 6¼"
Drill Collar Length 524' I.D. 2¼"
Drill Pipe Length 1702' I.D. 2.764"
Packer Depth(s) NR set @ 2254 - ESA Set @ 2284' Ft.
Depth Tester Valve 2232' Ft.

Cushion TYPE NONE AMOUNT Ft. Depth Back Pres. Valve NONE Surface Choke ¼" Bottom Choke .75"

Recovered 64' Feet of drilling fluid - slightly water cut
Recovered Feet of
Recovered Feet of
Recovered Feet of
Recovered Feet of

Remarks On location @ 5:30 - picked up tool - at 0600 started in the hole - opened tool @ 8:18 with a weak blow - 2" - increased to off the bottom of the 5 gallon pale in 5 minutes. At 08:33 closed tool for a 29 minute first closed in pressure. Tool reopened @ 09:03 - (4" to the bottom of the bucket in 1 minute). Closed tool after 121 minutes for a 60 minute second closed in pressure. No gas to the surface. Came off bottom @ 12:03.

TEMPERATURE	Gauge No. 4426 Depth: 2233' Ft.		Gauge No. 649 Depth: 2237' Ft.		Gauge No. Depth: Ft.		TIME	
	12 Hour Clock		12 Hour Clock		Hour Clock		Tool Opened	A.M. 08:18 P.M.
Est. 73 °F.	Blanked Off NO		Blanked Off NO		Blanked Off		Opened Bypass	A.M. 12:03 P.M.
Actual 67 °F.	Pressures		Pressures		Pressures		Reported	Computed
	Field	Office	Field	Office	Field	Office	Minutes	Minutes
Initial Hydrostatic	1122.0	1128	1123.5	1133				
First Period Flow Initial	18.6	14	8.9	15			———	———
First Period Flow Final	18.6	18	17.7	19			15	14
First Period Closed in	361.2	347	344.6	350			30	29
Second Period Flow Initial	18.6	25	17.7	27			———	———
Second Period Flow Final	37.1	40	35.4	43			120	121
Second Period Closed in	370.4	366	371.1	369			60	60
Third Period Flow Initial							———	———
Third Period Flow Final								
Third Period Closed in								
Final Hydrostatic	1122.0	1124	1123.5	1128			———	———

Legal Location Sec. - Twp. - Rng. 3 - 36N - 1E (C-SE-NW)
Lease Name TWO HORSE SHOES
Well No. 2
Test No. 3
Tested Interval 2254' - 2284'
Field Area WILDCAT
Meas. From Tester Valve
County TOOLE
State MONTANA
Lease Owner/Company Name CROFT PETROLEUM COMPANY

FORM 181-RI—PRINTED IN U.S.A.

FORMATION TEST DATA

LITTLE'S 98671 10M 8/74

P-0014302

Gauge No.	4426	Depth	2233'	Clock No.	2814	12 hour	Ticket No.	720959	

	First Flow Period		First Closed In Pressure			Second Flow Period		Second Closed In Pressure			Third Flow Period		Third Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.
0	.000	14	.000		18	.000	25	.000		40					
1	.013	15	.0134		99*	.1399	25**	.0405		187					
2	.026	15	.0336		173	.2731	27	.0810		256					
3	.039	16	.0538		227	.4063	31	.1215		284					
4	.052	16	.0740		262	.5395	34	.1620		303					
5	.065	17	.0942		285	.6727	37	.2025		317					
6	.078	17	.1144		304	.8060	40	.2430		329					
7	.091	18	.1346		319			.2835		341					
8			.1548		330			.3240		350					
9			.1750		339			.3645		359					
10			.1950		347			.4050		366					
11															
12															
13															
14															
15															

Gauge No.	649	Depth	2237'	Clock No.	2411	hour	12		
0	.000	15	.000		19	.000	27	.000		43					
1	.0136	13	.0135		90*	.1400	27**	.0402		187					
2	.0272	14	.0338		172	.2734	30	.0804		258					
3	.0408	15	.0541		228	.4068	34	.1206		285					
4	.0544	16	.0744		266	.5402	37	.1608		304					
5	.0680	17	.0947		290	.6736	40	.2010		318					
6	.0816	18	.1150		307	.8070	43	.2412		331					
7	.0950	19	.1353		322			.2814		343					
8			.1556		333			.3216		352					
9			.1759		343			.3618		362					
10			.1960		350			.4020		369					
11															
12															
13															
14															
15															
Reading Interval	2		3			20		6							Minutes

REMARKS: * INTERVAL = 2 MINUTES. ** INTERVAL = 21 MINUTES.

FORM 183-R1—PRINTED IN U.S.A.

SPECIAL PRESSURE DATA

LITTLE'S 96673 75C 6/74

P-0014303

TICKET NO. 720959

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing	5"	2.12"	1'	
Reversing Sub				
Water Cushion Valve				
Drill Pipe	3½"	2.764"	1702'	
Drill Collars	5¼"	2¼"	524'	
Handling Sub & Choke Assembly DOUBLE PIN	4 3/4"	2¼"	.90'	
Dual CIP Valve	5"	.89"	5'	2227'
Dual CIP Sampler				
Hydro-Spring Tester	5"	.75"	5'	2232'
Multiple CIP Sampler				
~~Extension Joint~~ AP CASE	5"	2.37"	4'	2233'
AP Running Case	5"	2.37"	4'	2237'
Hydraulic Jar	5"	2.37"	5'	
VR Safety Joint	5"	1"	3'	
Pressure Equalizing Crossover	5"	.75"	1'	
Packer Assembly NR	5½"	1.53"	6'	2254'
Distributor				
Packer Assembly				
Flush Joint Anchor	5"	2.37"	25'	
Pressure Equalizing Tube	1"	.75"	32'	
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly "O" RING SUB	5"	1"	1'	
Distributor DOUBLE BOX	5"	2½"	.80'	
Packer Assembly E S A	5½"	1.53"	4.50'	2284'
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars DOUBLE PIN	5"	2½"	.60'	
Flush Joint Anchor	5"	2.73"	5'	
DRILL PIPE SUB	5"	2½"	.83'	
Blanked-Off B.T. Running Case	3½"	2.76"	31.35'	
Total Depth				2325'

FORM 187-R1—PRINTED IN U.S.A.

EQUIPMENT DATA

LITTLE'S 96676 75C 8/74

P-0014364

NOMENCLATURE

b	= Approximate Radius of Investigation	Feet
b_1	= Approximate Radius of Investigation (Net Pay Zone h_1)	Feet
D.R.	= Damage Ratio	——
El	= Elevation	Feet
GD	= B.T. Gauge Depth (From Surface Reference)	Feet
h	= Interval Tested	Feet
h_1	= Net Pay Thickness	Feet
K	= Permeability	md
K_1	= Permeability (From Net Pay Zone h_1)	md
m	= Slope Extrapolated Pressure Plot (Psi^2/cycle Gas)	psi/cycle
OF_1	= Maximum Indicated Flow Rate	MCF/D
OF_2	= Minimum Indicated Flow Rate	MCF/D
OF_3	= Theoretical Open Flow Potential with/Damage Removed Max.	MCF/D
OF_4	= Theoretical Open Flow Potential with/Damage Removed Min.	MCF/D
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Z	= Compressibility Factor	——
μ	= Viscosity Gas or Liquid	CP
Log	= Common Log	

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